

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 9-24-82

Company COASTAL OIL AND GAS LEASE Well No. 1-P

County FORD Location SE, SE, SE, Section 35 Township 29S Range 25W Acres 80

Field WILDCAT Reservoir OTOKA Pipeline Connection KPL

Completion Date 1-14-82 Type Completion (Describe) PIPE SET INFORMATION PERFORATED 5416 Plug Back T.D. 5416 Packer Set At NONE

Production Method: Flowing Type Fluid Production OIL API Gravity of Liquid/Oil 45

Casing Size 5 1/4" Weight 15.5 I.D. 4.974 Set At 5459 Perforations 5292 To 5310

Tubing Size 2 7/8" Weight 6.5 I.D. 2 1/2" Set At 5283 Perforations OPEN END To 5313

Pretest: Starting Date 9-22-82 Time 10AM Ending Date 9-23-82 Time 10AM Duration Hrs. 24

Test: Starting Date 9-23-82 Time 10AM Ending Date 9-24-82 Time 10AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure 450 Separator Pressure 16 Choke Size 3/4

| Bbls./In. | Tank | | Starting Gauge | | | Ending Gauge | | | Net Prod. Bbls. | |
|-----------|------|--------|----------------|--------|---------|--------------|--------|---------|-----------------|-----|
| | Size | Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | | |
| Test: | 300 | 5739 | 4 | 11 | 98.37 | 4 | 11 | 98.37 | | |
| Test: | 300 | 5738 | 7 | 2 | 143.36 | 12 | 2 | 243.36 | | 100 |

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections 2 Orifice Meter Range 160

Pipe Taps: 2 Flange Taps: 7.50 Differential: 28 Static Pressure: 160

| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure | | | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
|----------------------|------------------------|--------------|------------------------------|-----------|--------------|---------------------------|------------------|-------------------|
| | | | In. Water | In. Merc. | Psig or (Pd) | | | |
| Orifice Meter | 2 | 7.50 | 28 | | | 160 | .746 | 70°F |
| Critical Flow Prover | | | | | | | | |
| Orifice Well Tester | | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb) | MCFD (Fp) | Meter-Prover Press. (Pm) | Extension (Pm) | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-------------|-----------|--------------------------|----------------|---------------------|---------------------------|------------------------|-------------------|
| 3.016 | 154 | 61.96 | 1.158 | 0 | 0 | 0 | 0 |

Gas Prod. MCFD 270 Oil Prod. Bbls./Day: 100 Gas/Oil Ratio (GOR) = 2.112 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 24 day of Sept 1982.

For Offset Operator Lee McElroy For State C.F. Woods For Company

RECEIVED
STATE OPERATIONS COMMISSION
SEP 29 1982
CONSERVATION DIVISION
Wichita, Kansas