5-095-30086 -00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	don D	ivision		PRODUCTION	I TEDT OF C				Form C-	-5 Revised		
Conservation Division TYPE TEST: Initial Annual 6			Workover Reclassification				TEST DATE: 4-2-8/					
Company	experience of the second		A TOWN I IN PROPERTY.	A PROPERTY OF THE PROPERTY OF	Lease, Mcken	Marine to a second of the	and the second of the second of	,	Well	No.		
Mack	/ E	nergy			MKen	na			1			
County		8)	Lo	cation	206	COTOH	Townsh:	p Range	e Acres	5		
KM		_	C	NW NE		<u>35                                    </u>	<u>27</u>					
Field			Re	servoir			Pipelir	e Connect	ion	·		
CP&W	1		Kansa	s City	· .		Koc	h				
Completion Date Type Completion(Describe) Plug Back T.D. Po									Packe	er Set At		
2-17-16 Single (Oil) 4302" None												
Flowing	Pum	ping Ga	s Lift	Sal	twater	& Cruc	de Oi	l	33 °			
Casing Si	ze	Weigh	it	I.D.	JHI. A	1 1 .	Perfor	ations	, TO	,		
4"					369	8		359	5 360	00		
Tubing Size Weight 1.D. Set At Perforations To												
23/8"					34.	87			VA			
Pretest:	<u>र २० जनसम्बद्धाः स्टब्स्ट</u>	er gant and a greater of the second s							Dur	ation Hrs.		
Starting	Date		Time		Ending	Date		Time				
Test:						,		0	Dure	ation Hrs.		
Starting	Date	9-1	Time	8:45 a	m Ending	Date 5	1-2	Time 8:4	45 am	24		
Starting Date 9-1 Time 8:45 am Ending Date 9-2 Time 8:45 am 24  OIL PRODUCTION OBSERVED DATA												
Producing	well	head Press	ure	•	Separat	or Pres	sure		Choke	Size		
Casing:	0	Tubin	ıg: <i>O</i>									
Bbls./In.	bls./In. Tank			tarting Ga	uge	E	nding Gar	ıge	Net Prod	Net Prod. Bbls.		
		e Number	Feet	Inches	Barrels			Barrels		Oil		
	· ·		<u> </u>							<del> </del>		
Pretest:	ł					}		1	l	1		
			المنتاح المناط	,		5	//					
Test:		200	<del>                                     </del>			<del>  _</del>	J 7	<del></del>	<del></del> -	5		
m + -						İ		ł	}			
Test:	the state of the state of			CAR DRADII		ACI CIATOR	MA			Company of the second		
GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range												
								<b></b>	_			
Pipe Taps	10	Flange	Taps:	Motor Des	D111	erentia		Static	Pressure: Gravity   F			
Measuring				Meter-Pro	Ver-leste	Prin ess	ure   D1:	rr. Press.	Gravity I	"Lowing		
Device Orifice	116	ster Size	Size	TII.Water	In Merc.	raig or	raylim	W) Or (nd)	Gas (Gg) 1	Temp. (t)		
Meter							Ì		ľ			
Critical	_	<del></del>	<del></del>	1								
Flow Prov	rer			100	se A	10 C	n / n		į			
Orifice			•			<u> </u>	<del>''''</del>					
Well Test	er						• ]		i			
The same of the sa	***************************************	Pagan <u>and the second and and and and and and and and and a</u>	<u>е преседна во на</u> (	GAS FLOW R	RATE CALCU	LATIONS	(R)	Andrew Control of the State of		and the state of t		
Coeff. MC	PD.	Meter-Pro	MIN SERVER OF THE SERVER SERVER	Extension	Name of the state	I I I I I I I I I I I I I I I I I I I	72 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	remp. Devia	ation (	Chart		
		Press (Ps		Vhw x Pm			Factor (I		4 . 1	factor(Fd)		
1 - 77 - 67		1			- 1.0000			1 2000	1. MAY 1	ac out (Fu)		
			-			İ						
Gas Prod.	MCFD	1		Oil Prod.	<del></del>		Gas/Oil	Ratio	<del></del>	Cubic Ft.		
				Bbls./Day: 5				() =		per Bbl.		
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make t	the ab	ove report	and th	at he has	knowledge	of the	facts si	tated there	ein. and th	hat 🗥 -		
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 19												
Dill shut												
For Off	set O	perator		F	For State				For Company			