STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

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GAS FLOW RATE CALCULATIONS (R) Gasff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fb)(Fp)(CWTC) Press.(Psia)(Pm) hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft Bbls./Day: Co. (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Said report is true and correct. Executed this the Said day of 19 SE	1											
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