API#15-095-30113-00-01 STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT

Conservation	n Div	rision 🚣		Workove	r Recla	ssifica	t.i on	TEST	DATE:	JULY-1	//- /9 Kev 1860
TYPE TEST:	Init	tial	Annual /	MOLKOVCI	Lease		02.011			Well	i No.
Company					MERC						
77720	k 7	NZAON	7.00	cation		ction	Town	ship	Range	Acr	es
County		.3/	201	,		35	2	•	74		-
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Field	J		100	11.11							
		·		ownletion	(Describe)		Plug	Back 2	T D	Pac	ker Set At
Completion	Date		Tabe	JII Pro Croir	(2001 100)		46	Daoit 2		- 40	NOT DOD NO
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Production	Meth	od:	as Lift nt	- ,	ypo rizaid	1 1 00400	ĻOII	•	ar ar Gre	STEDY OI	biquid/Off
		ing G	as Liit h+	I.D.	Set At		Perforations		70	To	
Flowing Casing Siz	e e	We18	110 .		,						
٠,				I.D.	Set A		Perf	oration		То	
Tubing Siz	e	Weig	110			_					•
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Pretest:	-		Time	•	Ending	nate Tate		Tir	n 🗈	_ Du	ration ars
Starting D	ate		111116		· Dianig	Da.00	•		ii.C	Day	ration Hrs
Test:			Time		Ending	Date		Tir	ne	Dα	racton mis
Starting D	ate		TIMO	OTT. PRODIT	CTION OBSE		ΤΔ				
					Separat					Chok	e Size
Producing	Wellh	lead Pres	sure		Doparas	01 1100	<u> </u>			OHOR	C DIZC
Casing:		Tubi				· -			`	T	
Bbls./In.		Tank	· S	tarting G			inding Gauge Inches F				od. Bbls.
BOIS./III.	Size	Number	Feet	Inches	Barrels	Feet	Inch	es B	arrels	Water	Oil
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Test:			-	CAG EDODII	OULON ODGE		m v.		andres I mar i man		
The state of the s	÷.i. ≠9 % - m ·			GAS PRODU	CTION OBSE	ice Met					
Orifice M	eter (Connect1	ns							_	
Pipe Taps	•	Flank	Taps:	Se to D	D_1 ff	erentia	م ـــــــ			Pressure	
Measuring	Ŕu	vn7'''	0	meter-Pr	over-Teste	r Press	ure /				Flowing
Device	Te	n-Prover	Size	In.water	in.Merc.	PSLE OF	(La)	(UM) O	r (na)	Gas (Gg)	Temp. (t)
Orifice				1		•*					
Meter	1			 	+					<u> </u>	
Critical					1	,					1
Flow Prov	er				 						
Orifice	_			†]				
Well Test	er	-		GAS FLOW	RATE CALCU	LATTONS	(R)	To a constitution of the second			
			AOILOM	Extensi				g Temp	Devri	ation	Chart
Coeff. MC	FD	Meter-P	onto)(Dw)	V hw x P		r (Fg)				or (Fpv)	Factor(Fd
(Fb) <u>(Fp)(</u>	OWTC)	Press	Psia)(Pm)	7 2. 2	1 2000	~ \- b/ 	1 4000	(1.0)	1 000	<u> </u>	180001(14
	,		•	}	}				ď		
				Oil Prod			Gas/C	il Rat	<u></u>		Cubic Ft
Gas Prod.	MCFL)	Phla /Darre			(GOR) = Company, states that he is duly authledge of the facts stated therein, as					mam Dhl
Flow Rate	(R):	1	ority on	bobolf o	f the Comm	anv. st	2+22 +	hat ha	is du	ly author	<u> </u>
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said repo	ort is	s true am			14-11					1	
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