STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion D	ivision		PRODUCTION						4 ** * * * * **	Form	C-5	Revised	
TYPE TEST: Initial Annual			Workover (Reclassification)					Ţ	TEST DATE: Z · / - 85					
Company				rease							We.	II No	•	
Impo	wil			<u> </u>	albec	<u> </u>	77		- , - -			/		
Improvide County Prost		Location		Section			ship Range							
fratt		<u> </u>	SE SESE Reservoir		6			Z /5 Pipeline Connection						
Field	_		Ke:	servoir				Pipe	Tine	Connect	ion			
		NE		ompletion(TD	, ,		120	es of case	16 CON C	<u> </u>			
•		e												
83			: .T.	b, in	13 7	23-	December 1			107 0	71 -		/	
											avity of	Liqu	id/Oil	
Flowing	- Rum	ping Ga	as Lift	I.D.	Se	. A	ŧ	Per	Oret	i on e	To.			
Gastrig or	Le	истві	.10		50		•	101.	. 01 (10	10110	10.			
Tubing Si	7.e	Weigh	nt.	I.D.	Se	t A	t	Per	orat	ions	То			
I UDINE, DI	20	11018		2.20		•	_			20110				
Desta	-							·			n.		on Hrs.	
Pretest:	note		Time		Endi	nø.	Date			Time	ועו	ara ca	on ars.	
Test:										-	Di	irati	on Hrs.	
Starting	Date	1-31-82	Time /	1 00 tu	Endi	ng]	Date 2	-1-85		Time // ica	s Any	24	on m.o.	
				מזות לות אדר	TION O	BSE	RVED DA	ATA	***					
Producing	Well	head Press	ure	•			or Pres				Chol	ce Si	ze	
Casing: =	<u>SS</u>	25 Jubir	ig: - ` `										-	
Bbls./In.	7			tarting Ga	ng Gauge		Ending Ga		Gaug	e	Net P	Net Prod. Bbls.		
2020072110		ze Number Feet								Barrels		Water \ Oil		
								 			7			
Pretest:			1			•	1	1			8	/	′. ゔ゙	
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Test:							<u> </u>					ļ		
		1			Í		}	1	- 1		1		-	
Test:														
94			alternative galaxies to replace	GAS PRODUC	TION O	BSE	RVED DA	\TA						
		Connection		_,			ice Met				1			
Pipe Taps	<u> </u>	Flange	Taps: /	-LANCW	<u>_</u> D	iff	<u>erentia</u>	1: /2		Static	Pressure	: // (٥.٠.	
	Ru	n-Prover-	Urifice	Meter-Pro										
Device Orifice	Te	ster Size	Size	In.Water	In Mer	C - 1	PSIE OI	r (Pa)			Gas (Gg) Tem	D. (t)	
Meter		3 15		130.6		1/2"			ح// ا		1.649 17		7 ^D	
Critical	7		f			-1			<u>_</u>			+		
Flow Prov	er			!							,			
Orifice			-					· ·				1		
Well Test	er		100					•			L	<u> </u>		
			(GAS FLOW R	ATE CA	LCUI	LATIONS	S (R)						
Coeff. MC		Meter-Pro		Extension		avi		Flowir	ig Te	mp. Devi	ation	Cha	rt	
(Fb)(Fp)(OWTC)	Press.(Ps	sia)(Pm)	Vhw x Pm	ı Fa	cto	r (Fg)	Factor	· (Ft) Fact	or (Fpv)	Fac	tor(Fd)	
1.214				7.900	/p -/	11241		1.044		,		1.214		
Gas Prod.	MCFD	10		Oil Prod. Gas/Oil										
Flow Rate (R): 10 MOF Bbls./Day: 15 (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized														
The und	ersig	ned author	ity, on	behalf of	the C	ompa	any, st	tates t	hat	he is du	ly author	ized		
to make t	ne ab	ove report	and the	at he has	knowle	dge	of the	e facts			ein, and			
sald repo	rt 19	true and	correct	. Executed	this	the_			Z da;	^y		19_		
				1/2	. 1/		a contract	1) par	((), _		1		
For Off	set 0	perator		Alex Alexand For State					~()!	For Company				