To:	¹ 040740 . <i>a−8</i>	API NUMBER 15- 151-20,631 -	00-00
STATE COR	PORATION COMMISSION	<del></del>	
CONSERVAT#ON DIVISION - PLUGGING SECTION . 200 COLORADO DERBY BUILDING		C NE SW , SEC. 15 , T 2	
WICHITA,	KANSAS 67202	1980feet from	S section line
TECHNICIA	N'S PLUGGING REPORT		E section line
Operator	License # 9740	.Lease Name Randle We	11 / 1
	Petro-Locators, Inc.	County Pratt	15 3.56
Nameš Address	Box 77	Well Total Depth 472	25feat
	Pratt. KS 67124	Conductor Pipe: Size	fest
		Surface Casing: Size 10 3/4	_feet_ 289
Abandoned	Oll Well X Gas Well	_ input Well SWD Well	D&A
	i as hereinafter indicated		
	Contractor Kelso Casing Pulling, I	nc. License Nuc	hec 6050
		<del></del>	0030
	P.O. Box 347, Chase, KS 67524		. 93
			Year:19
	proposal received from Manny Boa	twright	
(company	name) Kelso Casing Pulling, Inc.	(phon	e) <u>316-938-2943</u>
vere:	4½" at 4692' w/100 sx cement, Perfs	at 4425-35'	
1st plug s	sand back to 4375' and dump 4 sx ceme	nt on top of sand through bailer,	
2nd plug p	pump 3 sx hulls, 10 sx gel, 50 sx cem	ent, 10 sx gel, 1 sx hulls and 15	0.sx.cement.
-,-	•	MANSAS C	VARION COMMICCO
		FED	02-17-93
	Piugaina Prop	osal Received by Go Stev	re Pfeifer
•		(TEC	HNILC FAND
Plugging	Operations attended by Agent?: A		AITA, KS None
Operation	ns'Completed: Hour: 5:30 p.m. Day:	8 Month: 2	Year: 19 <sup>93</sup> .
ACTUAL PI	LUGGING REPORT 1st plug sanded back	to 4375' and dumped 4 sx cement	on top of sand
bridge thr	cough bailer,		-
2nd plug p	oumped down 10 3/4" surface pipe with	300 lbs. hulls, 10 sx gel, 50 sx	cement, 10 sx
gel, 100 1	lbs. hulls and 150 sx cement.		
Maximum pr	cessure 600 psi and shut in 300 psi.		· ·
			<del></del>
	Used 60/40 Pozmix 6% gel by Allied.	Recovered 3500' of 45" casing.	No
Kemarks:		necessary, use BACK of this f	orm.)
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DATE	2-19-93	Signed Stephen L. &	Leiber)
WY. NC	37384	(TECHNICIA	7
	2-8		FORM CP-2/3