

To: 1 040739
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2-8

API NUMBER 15- 151-20,685-00-00
C SE SW, SEC. 15, T 29 S, R 13 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 9740

Operator: Petro-Locators, Inc.
Name & Address Box 77
Pratt, KS 67124

660 feet from S section line
3300 feet from E section line

Lease Name Randle Well # 2
County Pratt 152.75

Well Total Depth 4700 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 10 3/4 feet 468

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:15 p.m. Day: 8 Month: 2 Year: 1993

Plugging proposal received from Manny Boatwright

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4498' w/125 sx cement, Perfs at 4402-18'
1st plug sand back to 4350' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 150 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION

Plugging Proposal Received by _____

Steve Pfeifer
TECHNICIAN
02-17-93
CONSERVATION DIVISION
WICHITA, KS

Plugging Operations attended by Agent?: All Part _____

Operations Completed: Hour: 2 p.m. Day: 8 Month: 2 Year: 1993

ACTUAL PLUGGING REPORT 1st plug sanded back to 4350' and dumped 4 sx cement on top of sand
bridge through bailer,

2nd plug pumped down 10 3/4" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls and 150 sx cement.

Maximum pressure 530 psi and shut in 450 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2972' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

(I did / observed) observe this plugging.

DATE 2-19-93

INV. NO. 37393

2-8

Signed Stephan Pfeifer
(TECHNICIAN)