

1 031157

6-13

142

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-20,328-00-00

C NW SE, SEC. 26, T 29 S, R 11 W/E

1980 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6589

Lease Name Ridge Well # 1

Operator: Ronald Russ Prater, Inc.

County Pratt 124.80

Name & Address 2732 E. Harry

Well Total Depth 3840 feet

Wichita, KS 67211

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 290

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2:40 p.m. Day: 13 Month: 6 Year: 19 91

Plugging proposal received from Ron Casey

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 3534' w/275 sx cement, PBTB 2752', Perfs at 2750'

1st plug sand back to 2700' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 3:20 p.m. Day: 13 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 2700' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released

8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 1200 psi and shut in 800 psi.

Also witnessed by Steve Pfeifer.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2130' of 4 1/2" casing. JUN 17 1991

(if additional description is necessary, use BACK of this form.)

(of 1) observe this plugging.

INVOICED

DATE 7-8-91

Signed Steve Durrant (TECHNICIAN)

INV. NO. 32249

CONSERVATION DIVISION
Wichita, Kansas