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6-13

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 151-20,577-00-00

144

SW NE NE, SEC. 26, T 29 S, R 11 W/E

4290 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6589

Lease Name Ridge Well # B-2

Operator: Ronald Russ Prater, Inc.

County Pratt 89.37

Name & Address: 2732 E. Harry

Well Total Depth 2750 feet

Wichita, KS 67211

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 317

Abandoned Oil Well Gas Well Input Well SHD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 13 Month: 6 Year: 1991

Plugging proposal received from Ron Casey

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 2749' w/100 sx cement, Open hole

1st plug sand to 100' above open hole with 4 sx cement,

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,

release 8 5/8" wiper plug and pump 100 sx cement.

RECEIVED
STATE CORPORATION COMMISS

JUN 17 1991

Plugging Proposal Received by Steve Middleton CONSERVATION DIVISION
(TECHNICIAN) Wichita, Kansas

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 1:30 p.m. Day: 13 Month: 6 Year: 1991

ACTUAL PLUGGING REPORT 1st plug sanded back to 2650' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,

released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 800 psi and shut in 1200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2160' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I hereby acknowledge and observe this plugging.

DATE 7-8-91

Signed Steve Middleton
(TECHNICIAN)

INV. NO. 32251