

2-22

To: 1 040228  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,920-00-00  
C SW SE, SEC. 24, T 29 S, R 11 W/EX

660 feet from S section line  
1980 feet from E section line

Lease Name Ridge "D" Well # 1  
County Pratt 89.38

Well Total Depth 2750 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 333

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5171

Operator: TXO Production Corporation  
Name & Address 1660 Lincoln Street, Suite 1800  
Denver, CO 80246

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A x

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 205 East Central, Suite 120, Wichita, KS 67202

Company to plug at: Hour: 1:30 a.m. Day: 22 Month: 2 Year: 19 89

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1773'  
Anhydrite 530-555'

1st plug at 600' with 50 sx cement,

2nd plug at 360' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Stephen J. Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 3 a.m. Day: 22 Month: 2 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 360' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 24 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

**INVOICED**  
DATE 3-2-89  
INV. NO. 24026

Signed Stephen J. Pfeifer  
(TECHNICIAN)

15 - 151 - 21, 920 - 00 - 00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 18, 1989  
month day year

..G. SW.. SE.. Sec 24 Twp 29 S, Rg 11 East West

OPERATOR: License # 5171  
Name: TXO PRODUCTION CORP.  
Address: 1660 Lincoln St. - Suite 1800  
City/State/Zip: Denver, Colorado 80246  
Contact Person: Corey West  
Phone: 303/861-4246

660  
1980  
feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

County: Pratt  
Lease Name: Ridge "D" Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? yes  no  
Target Formation(s): Indian Cave  
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: 660 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: 2750  
Projected Total Depth: 2750  
Formation at Total Depth: Wabanssee  
Water Source for Drilling Operations:  
 well  farm pond  other

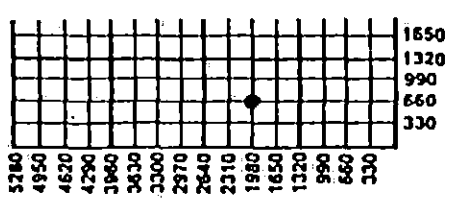
If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

Set 300' of 8 7/8 on 2-18-89 270' Act 1 Reg.

PUSHER John Arbraleser  
TD 2750 FORMATION Wabanssee  
SURFACE PIPE 8 7/8" @ 332'  
ANEHYDRITE 535' ELEVATION 1773  
STARTING TIME & DATE 1:30 AM 2-22-89  
COMPLETION TIME & DATE 3:AM 2-22-89  
1st PLUG @ 600 FT. W/ 50 SX  
2nd PLUG @ 360 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ Oil 15 SX  
MOUSE HOLE CIRCULATED W/ None SX  
WATER WELL PLUGGED W/ Fill com 4 SX  
CEMENT COMPANY B.G. Eaton  
TECHNICIAN S.P.  
60/40 702 w/ 6 7/8 4e1



Wichita, Kansas spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorotation orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.