STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # $15-057-20,268-000$ (Identifier number of this well). This must be listed wells drilled since 1967; if no API# was issued, indicate spud or completion date	for e. $\langle \cdot \rangle$
WELL OPERATOR Pickrell Drilling Co., Inc. KCC LICENSE # 5123	
(owner/company name) (operator's ADDRESS 110 N. Market, Suite 205 CITY Wichita	∌)
STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427	
LEASE <u>Dufford "A"</u> WELL# 1 SEC. 32 T. 29S R. 24 (East /W	Vest)
2320 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease I	Line)
2000 FEET (in exact footage) FROM E W (circle one) LINE OF SECTION (NOT Lease I	Line)
Check One: OIL WELL GAS WELL X D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH S	SACKS
SURFACE CASING SIZE 8 5/8 SET AT 507 CEMENTED WITH 280	SACKS
PRODUCTION CASING SIZE 41/2 SET AT 5444 CEMENTED WITH 150 S	SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5273-5277 (Morrow Perfs)	
ELEVATION 2573 KB T.D. 5450 PBTD 5376 HEEBNER DEPTH 4377 (Stone Corral Formation)	
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING Plug back w/ sand to 5200 ft. Use dump bailer to a 5 sx. cement on sand. Cut and recover casing. Plug top hole as directed by K.C representative (316) 225-6760.	spot C.C.
(If additional space is needed attach separate page)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes	3
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE DN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND RULES AND REGULATIONS OF THE OSTADE CHARGE PATION COMMISSION.	THE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATI	ions:
Ed Mondero PHONE# (913) 798-2430 CONSERVATION DIVISION	
ADDRESS Box 375 Wichita, Kansas City/State Ness City, Kansas 67560	<u></u> [
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 60 (company name)	
ADDRESS Box 347, Chase, KS 67524 PHONE # (316) 938-2943	
A	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)July 25, 1994	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)July 25, 1994 PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR F DATE:07-20-94 AUTHORIZED OPERATOR/AGENT:	AGENT

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COMPENSATED DENSITY COMPENSATED NEUTRON LOG

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Permanent Datum: GL Log Measured from KB				; Elev.:2	<u>0ر،</u>	<u> </u>	Elev.: K.B. 2573		
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Drilling Me	asured Fro	mm				_		G.L	
Date			6-17-82	ļ					
Run No.	Run No.								
Depth-Drill	Depth-Driller								
Depth-Log	Depth-Logger			• .					
	Bottom logged interval								
Top logged interval			4086						
Type fluid in hole		Chem Gel			┷	H/Λ	 	┰═┦┈┈┤	
Density		/isc.	9.3	46		 ↓₽) 	╟╃╶┦═╌┼╸	
	pH Fluid Loss		8.0	15		 	╏╺ ╅ ┪╸ ╂ <u>╴</u>	╟┼┼╾┼	
	Max rec. temp., deg F.			130 °F	 -	╚			
Source of Samples			Flowlin						9 -
Rm @ Meas. Temp.			.16 @ 72 °F @ ° ° .13 @ 72 °F HEUEIBELU COMMINS			_			
Rmc @ Meas, Temp,			@ -13 @	14 7	Rásano.	Alle	e COMeninglio		<u>-</u>
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e Fod Cir	rculation		0630 Ho	urs	7 19 11 '	9 🕈	1994 -	 -	
Logger on Bottom			10202 Hours 1		JUL 2 1994				
	Recorded By		Primm		CONSERVATION DIVISION				
	Witnessed By		Mr. Richardso		Wichita, Kansak				
Run Bore-Ho			ole Record					Record	
No.	Level Bit		From To		Size		Wgt.	From	То
One	Full	7 7/8	507	5450	8_5/	8		Surface	507
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Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 21, 1994

Pickrell Drilling Co Inc 110 N Market Suite 205 Wichita KS 67202 Dufford "A" #1 API 15-057-20,268 2320 FSL 2000 FEL Sec. 32-29S-24W Ford County

Dear Ed Mondero,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760