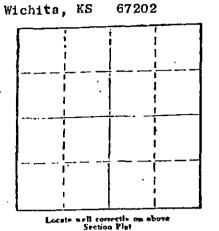
## STATE OF KANSAS STATE CORPORATION COMMISSION



BINIL COMPONENT OF THE PROPERTY OF THE PROPERT	WELI	PLUGGING	RECORD	1				
Give All Information Completely	•		_	_		<u> </u>		
Make Required Affidavit	<del></del>	Ford				28 Rge 21	E/W	
Mail or Deliver Report to	Locatio	Location as "NE/CNW\SW\\" or footage from lines						
Conservation Division State Corporation Comm.	1,0220	330 - FWL - 1550 - FEL Lease Owner Texas Oil & Gas Company						
245 North Water		Lease Owner Texas Oil & Gas Company Lease Name Vice Well No. lx						
Wichita, KS 67202		Office Address 200 W. Douglas, Suite 300, Wichita, Kan						
						r Dry Hole)		
	Charact	.01 01 1101			11, 425 0	Diy note,	<del>,</del>	
	Doto We	ell comple		as	3-25-	<del></del> -	19 79	
		Application for plugging filed 2-25- 1980						
		Application for plugging approved 2-25- 198						
		Plugging commenced 2-25- 19						
	Pluggir	g complet	ed		2-2	8-	_19 <u>_8</u> 0	
	Reason	Reason for abandonment of well or producing formation						
		<del></del> -		Productive				
	If a pr	oducing w	ell is	abandoned,	date of .	last produc	tion 19	
	Vac per	miceion o	htained	from the	Concervati	ion Divisio		
Locate well correctly on above Section Plat				ing was co			n or	
Name of Conservation Agent who								
Producing formation		th to top	В	ottom	Total De	oth of Well	5150	
Show depth and thickness of all	water, oil	and gas	formati	ons.	<del></del>			
•								
OIL, GAS OR WATER RECORDS						CASING RECO	RD	
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	. PULLED O	JT	
				13 3/8	120	None		
				8 5/8	580	None		
	- <u></u>		<b>!</b>	2 7/8	5086	4295		
			<del> </del>	<del>-</del>	ļ		<del></del>	
Pump in 20 sack Com ceme Stop cement at 4308								
Shut off at 4295		<del></del>					·	
Wood bridge at 550 - 20	foot of r	ook		<del></del>	·			
#860 Biluge at 550 - 20	J 1000 01 1	OCK.						
25 yards ready mix to to	gc				<del></del>		<del></del>	
	(							
(If additional de	escription	is necess	ary, us	e BACK of	this shee	t)		
Name of Plugging Contractor	Clarke Co		•					
		<del></del>						
21/ 0 11			172		<del></del>			
STATE OF AMSOLA		ry of	Da	rain		ss.		
Elma R. Mar	genster	n	(emplo	yce of own	er) or (e	<del>wner or ope</del>	erator)	
of the above-described well, bei	ng first di	uly sworn	on oath	, says: "	That I hav	e knowledge	of	
the facts, statements, and matte as filed and that the same are t	rs herein o	contained	and the	e log of the	ne above~d	escribed we	<b>ell</b>	
				20 - T		_		
	(Sign	nature) 🧷	2/10	919//04	enter	<del>)</del>		
/ ,	• ;		medi	Simila	rdsc.	Pos. 1071	104	
CIRCULTED AND CUMON TO LOS			1)	~	ddness)		<del>/</del>	
SUBSCRIBED AND SWORN TO bef	ore me this	SINA	day	or ven	rugr	y, 19 Pa	9	
•				Pernig	Ham	ilton		
	- 1 11:1	000			No	tary Public	2.	
My commission expires 1/2/1	il 4, 1	18D.	V	0	~			
. /	•			ONTE COL	CEIL	•		
		,		-91 <u>i</u>	ECEIVED	)		
				[AA	P 2 1	USSION.		
				14/4/	19.	-1011		

CONSERVATION DIVISION Wichita, Kansas

OPERATOR:

Texas Oil & Gas Corp.

200 W. Douglas, Suite 300 O.W. Garvey Building

Wichita, Kansas 67202

LEASE:

Vice No. 1-X

100' East of NE NW NE

Sec. 14-28S-21W Ford County, Kansas

CONTRACTOR:

Slawson Drilling Company, Inc.

200 Douglas Building Wichita, Kansas 67202

COMMENCED:

3/8/79

COMPLETED:

3/25/79

RTD:

5150'

SURFACE CASING:

8-5/8" set at 580' with 700 sx cement

CONDUCTOR PIPE

13-3/8" set at 115' with 450 sx cement

PRODUCING CASING:

2-7/8" set at 5086' with 130 sx cement

0' to 115' (Conductor pipe) 115' to 590' 12½" Surface Hole 590' to 835' Lime & Shale 835' to 1695' Shale & Lime 1695' to 2476' Lime & Shale 2476' to 2680' Shale & Lime 2680' to 2845' Lime & Shale 2845' to 3005' Shale & Lime 3005' to 3290' Lime & Shale 3290' to 3422' Shale & Lime 3422' to 3720' Lime & Shale 3720' to 3895' Shale & Lime 3895' to 3965' Lime & Shale 3965' to 4165' Shale & Lime 4165' to 4425' Lime & Shale 4425' to 4652' Shale & Lime 4652' to 4664' Lime & Shale 4664' to 4710' Lime 4710' to 4779' Lime & Shale 5779' to 4845' Shale & Lm

STATE GEN PANCE CONTASSION Jul - 2 1979 CONSTRUCTION DIVISION

Michita, Kansas

4845' to 5015' Lime

5015' to 5070' Shale & Lime

5070' to 5150' Lime

RTD 5150'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state that the above is an accurate copy of the Vice No. 1-A log for Texas Oil & Gas Corp.

ames C. Remsberg

Subscribed and sworn to me this 2nd day of April, 1979

Mary Lou Taylor, Notary

mission expires January 17, 1981

CK CO.

15-057-120133-0000 · VICE-IX" 330' FNL & 1650' FEL SEC 14-285-21W, FORD Co., 2349 G.L. 2355 K.B. 7////// 133/8" set@ 120' 85/8" set @ 580' IN ent top @ ± 4600, STATE GRECKATION COMMISSION JUL - 2 1979 CONSTRUCT DIVISION
Wichita, Kansas 4982 PERFS 4982-96 W/ 1 JSPF (14 HOLES) PBD @ 5040' 27/8," , 6.5 # J-55 set @ 5086 KB ent w/130 sxs 5/50, 70