

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327 EXPIRATION DATE June 30, 1984

OPERATOR Kan-Ex, Inc. API NO. 15-151-21,361-00-00

ADDRESS 110 S. Main, Suite 800 COUNTY Pratt

Wichita, Kansas 67202 FIELD Kan-Opener

** CONTACT PERSON R.A. Christensen PROD. FORMATION _____
PHONE (316)267-2585 Indicate if new pay.

PURCHASER _____ LEASE Kennedy

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION 150' E of C SE NW

DRILLING Union Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 2130 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 29SRGE 12W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4320' PBTD _____ SWD/REP _____

SPUD DATE 11-25-83 DATE COMPLETED 12-7-83 PLG. _____

ELEV: GR 1882' DF _____ KB 1892' NGPA _____

DRILLED WITH (CASE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 428' w/350 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R.A. Christensen]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 19 83.

[Signature of Suzanne G. Eck]
Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

DEC 28 1983
12-28-83
CONSERVATION DIVISION
Wichita, Kansas

SUZANNE G. ECK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. exp. 07-23-84

ACO-1 Well History

Side TWO

OPERATOR Kap-Ex, Inc.

LEASE NAME Kennedy

SEC 4 TWP 29SRGE 12W (W)

(28)x

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 240 Sand</p> <p>240 2552 Shale</p> <p>3552 2965 Lime & Shale</p> <p>2965 3150 Shale</p> <p>3150 3395 Lime & Shale</p> <p>3395 3585 Shale</p> <p>3585 3880 Lime & Shale</p> <p>3880 4009 Shale & Lime</p> <p>4009 4267 Lime & Shale</p> <p>4267 4320 Lime & Shale</p> <p>4320 RTD</p> <p>DST#1 4088-4110', Lansing 30-30-30-60, rec 65' mud w/a few oil spks, HP's 2056-2056#, IFP 78-58#, ISIP 177#, FFP 78-78#, FSIP 383#, BHT 116'.</p> <p>DST#2 4150-4180', Lansing 30-60-60-75, 1st opn wk blow bldg to fr, 2nd opn wk blow, rec 15' vry slight OCM & 120' MW, HP's 2107-2087#, IFP 58-58#, FFP 236-108#, ISIP 1554#, FSIP 1514#, BHT 116'.</p> <p>DST#3 4247-4267', Miss. 30-60-45-90, 1st op wk to fr blow, 2nd opn fr blow, rec. 45' mud, HP's 2127-2127#, IFP 39-29#, FFP 39-39#, ISIP 177#, FSIP 275#, BHT 118'.</p> <p>If additional space is needed use Page 2</p>			<p>Sample Tops:</p> <p>Severy 3198 (-1306)</p> <p>Howard Ln 3242 (-1350)</p> <p>Heebner 3610 (-1718)</p> <p>Toronto 3627 (-1735)</p> <p>Douglas 3641 (-1749)</p> <p>Br/Lime 3800 (-1908)</p> <p>Lansing 3816 (-1924)</p> <p>B/KC 4191 (-2299)</p> <p>Miss. 4255 (-2363)</p> <p>RTD 4320 (-2428)</p> <p>Electric Log Tops:</p> <p>Heebner 3621 (-1729)</p> <p>Toronto 3636 (-1744)</p> <p>Douglas 3652 (-1760)</p> <p>Br/Lime 3800 (-1908)</p> <p>Lansing 3812 (-1920)</p> <p>Miss. 4256 (-2364)</p> <p>LTD 4322 (-2430)</p>	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	428'	Class "A"	350	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCF	%	bbls. CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		