

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6327 EXPIRATION DATE 6-30-83

OPERATOR Kan-Ex, Inc. API NO. 15-151-21,275-DD-60

ADDRESS 800 Bitting Bldg. COUNTY Pratt

Wichita, Kansas 67202 FIELD Kan-Opener

\*\* CONTACT PERSON Bill Smith PROD. FORMATION Mississippi

PHONE (316) 267-2585

PURCHASER Koch Oil Company LEASE Neel

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION C NW SE

DRILLING Union Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR. ADDRESS 422 Union Center 1980 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 4 TWP 29 RGE 12W (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4565' PBD 4539.9'

SPUD DATE 5-14-83 DATE COMPLETED 6-8-83

ELEV: GR 1890' DF 1893' KB 1895'

DRILLED WITH ~~CARBIDE~~ (ROTARY) ~~STEEL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 380' w/250 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Handwritten calculations: Jul 31 @ 83 = 2573, Aug 54 @ 83 = 4482, Sept 30 @ 83 = 2490, 5063, Oct 31 @ 83 = 2573, 7055

A F F I D A V I T

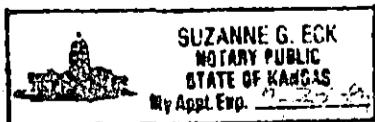
Bill Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Bill Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June

19 83.



Signature of Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

4173 65 3906 59342

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 14 1983 6-14-83 CONSERVATION DIVISION Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

OPERATOR Kan-Ex, Inc.

LEASE Neel

ACO-1 WELL HISTORY  
SEC. 4 TWP. 29S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 3857-3889', Lansing 30-60-30-60, rec. 150' wtr, HP's 1978-1873#, SIP's 1350-1350#, IFP 135-364#, FFP 500-572#, BHT 118'.			Sample Tops	
			Heebner	3632 (-1737)
			Toronto	3646 (-1751)
			Doug. Sh	3665 (-1770)
			Br/Lime	3813 (-1918)
			Lansing	3823 (-1928)
			B/KC	4202 (-2307)
			Miss.	4263 (-2368)
			Kinderhook	4348 (-2453)
			Viola	4422 (-2527)
			Simp. Sd	4526 (-2631)
			RTD	4565 (-2670)
DST#2 4258-4273', Mississippi 30-60-45-90, GTS in 8", 1st opn: 10" 81,600 CFG, 20" 77,500 CFG, 30" 73,100 CFG, 2nd opn: 10" 89,800 CFG, 20" 73,100 CFG, 30" 68,300 CFG (misting oil), 40" 44,700 CFG, 45" 57,700 CFG, rec. 1162' free gsy oil, 120' wtr cut gsy muddy oil (20% gas, 40% oil, 30% mud, 10% wtr), HP's 2188-2135#, SIP's 1506-1506#, IFP 156-166#, FFP 228-260#, BHT 126'.			Electric Log Tops:	
			Heebner	3628 (-1733)
			Toronto	3643 (-1748)
			Doug. Sh	3660 (-1765)
			Br/Lime	3808 (-1913)
			Lansing	3822 (-1927)
			B/KC	4202 (-2307)
			Miss.	4259 (-2364)
			Kinderhook	4348 (-2453)
			Viola	4418 (-2523)
			Simp. Sd.	4520 (-2525)
			LTD	4565 (-2670)

RELEASED  
JUL 20 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	380'	common	250	2% gel, 3% CC
Production		5 1/2"		4564'	Lite Class "H"	100 125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	4275'		2	4" gun/90° phasing	4259-4261

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1000g (7-1/2% HCL, 100# ABF, 1 Gal. Inhibitor, 2 Gal. Clay-Stay, 3 Gal. 15-N, 20# Fercheck)	4259-4261'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	
Estimated Production -I.P. 160 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio N/R
	Perforations	CFPB

4259-4261'