

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6327 EXPIRATION DATE 6-30-84

OPERATOR Kan-Ex, Inc. API NO. 15-151,21,276-00/00

ADDRESS 800 Bitting Bldg. COUNTY Pratt

Wichita, Kansas 67202 FIELD Kan-Opener

\*\* CONTACT PERSON Bill Smith PROD. FORMATION Mississippi  
PHONE (316) 267-2585

PURCHASER Koch Oil Company LEASE Onstot

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 \*\*WELL LOCATION App. 105' SW NE NE

DRILLING Union Drilling Co., Inc. 765 Ft. from North Line and

CONTRACTOR 422 Union Center 765 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Q1R.) SEC 4 TWP 29SRGE 12(W).

PLUGGING ----- WELL PLAT (Office Use Only)

CONTRACTOR ----- KCC -----

ADDRESS ----- KGS

TOTAL DEPTH 4641' PRTD 4402' SWD/REP -----

SPUD DATE 9-10-83 DATE COMPLETED 10-12-83 PLG. -----

ELEV: GR 1893' DF ----- KB 1903'

DRILLED WITH (~~WIRE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 410' w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill M. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill M. Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.

MY COMMISSION EXPIRES: July 23, 1984

Suzanne G. Beck (NOTARY PUBLIC)  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl Exp. 7-23-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 14 1983  
11-14-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED

\*\* Location was 810' FNL & 1980' FEL NE/4

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>Check if no Drill Stem Tests Run.</p>					Sample Tops:	
0	1351	Shale			Onaga Sh	2753(- 850)
1351	1867	Shale & Lime			Wabaunsee	2797(- 894)
1867	4428	Lime & Shale			Tarkio	2995(-1092)
4428	4514	Lime			Bern	3119(-1216)
4514	4641	Lime & Shale			Heebner	3627(-1724)
4641		RTD			Toronto	3644(-1741)
<p>DST#1 4090-4122', Lw Lansing 30-60-30-60, vry wk blow on 1st opn, died in 25", 2nd opn vry wk blow, flush tool, vry wk, blow thruout, rec 35' mud, IHP 2042#, FHP 1935#, IFP 71-71#, ISIP 1364#, FFP 71-71#, FSIP 1341#, BHT 124'</p>					Douglas Sh	3659(-1756)
<p>DST#2 4248-4275', Miss. 30-60-45-90, 1st opn wk blow bldg to stg, 2nd opn stg blow, GTS in 10", stabilized @ 2.6 MCF, rec 30' GCOM, grind out, 70% GCM, 20% oil, 10% gas, IHP 2054#, FHP 1971#, IFP 35-35#, FFP 35-35#, ISIP 1199#, FSIP 1246#, BHT 128'</p>					Br/Lime	3808(-1905)
<p>DST#3 4624-4631', Arbuckle 30-60-15-30, 1st opn wk blow, 2nd opn died, flushed tool, no help, rec 10' mud, IHP 2255#, FHP 2137#, IFP 47-47#, FFP 47-47#, ISIP 95#, FSIP 59#, BHT 132'</p>					Lansing	3820(-1917)
<p>DST#4 4625-4641', Arbuckle 30-60-30-60, wk blow bldg to stg on both opns, rec 275' SW, chl. 52,000 ppm, IHP 2315#, FHP 2149#, IFP 59-83#, FFP 103-154#, ISIP 1578#, FSIP 1578#, BHT 136'</p>					Mississippi	4261(-2358)
<p>If additional space is needed use Page 2, Side 2</p>					Kinderhook	4345(-2442)
					Viola	4415(-2312)
					Simpson Sd	4514(-2611)
					Arbuckle	4632(-2720)
					RTD	4641(-2378)
					Electric Log Tops:	
					Wabaunsee	2790(- 887)
					Tarkio	2988(-1085)
					Bern	3112(-1209)
					Heebner	3625(-1722)
					Toronto	3640(-1737)
					Douglas Sh	3653(-1750)
					Br/Lime	3805(-1902)
					Lansing	3816(-1913)
					Mississippi	4256(-2353)
					Kinderhook	4342(-2439)
					Viola	4409(-2506)
					Simpson Sd	4508(-2605)
					RTD	4636(-2733)

RELEASED  
 NOV 14 1984  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	410'	Class "A"	300	2% gel, 3% CC
Production		5 1/2"	14#	4402'	lite "H"	150 75	4# gilsonite 2% gel, 10% salt, 4# gilsonite, 4% Halad 9

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4"-90° phasing	4256-62'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4264'	4235'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal - 7 1/2% ABS enhanced	4256-62'
Gel CO <sub>2</sub> Frac with 20,000# 20-40 sand	4256-62'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravim
10-12-83	Flowing	38°
Estimated Production -I.P.	Oil bbls.	Gas N/A
	100	Water %
Disposition of gas treated, used on lease or sold:	Sold	Gas-oil ratio N/A
		Perforations 4256-62'