

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(B) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-21,272-00-00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____

PHONE 316/263-8521

PURCHASER _____ LEASE Eckell

ADDRESS _____ WELL NO. 1

WELL LOCATION 150' W/C NW SW

DRILLING CONTRACTOR Big-H Drilling, Inc. 510 Ft. from west Line and

ADDRESS 400 One Main Place 1980 Ft. from south Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 29 RGE 12 (E) (W)

PLUGGING CONTRACTOR Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 400 One Main Place KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4495 PBDT _____ SWD/REP _____

SPUD DATE 5-9-83 DATE COMPLETED 5-17-83 PLG. _____

ELEV: GR 1894 DF 1905 KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		3	

Amount of surface pipe set and cemented 308' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May, 19 83.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hummon Corporation LEASE Eckell SEC. 3 TWP. 29 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1: 4280-4292'				ELECT. LOG TOPS	
OP 30/60/60/90	SIP 205-205			Topeka	3255 -1348
Rec. 480' GIP	FP 20-29/39-49			Heebner	3640 -1733
60' SO&GCM	HP 2263-2243			Dgls. Sh.	3685 -1778
DST #2: 4353-4443'				Brown LM	3826 -1919
OP 30/60/45/60	SIP 1446-1283			Lansing	3836 -1929
GTS immediately upon 2nd open.	FP 39-127/156-156			Miss	4277 -2370
Ga. 44,200 CFG 3/8" choke	HP 2859-2349			Kind. Sh.	4363 -2456
dec. to 8,740 CFG & fluct.				Viola	4432 -2525
Rec. 245' VSO&GCM				LTD	4497 -2590
DST #3: 2798-2940'					
OP 45/60/45/60	SIP 1028-1007				
Rec. 435' MW	FP 155-186/206-237				
	HP 1571-1590				
Sand	0	270			
Red Beds	270	356			
Shale	356	1500			
Shale & Lime	1500	3838			
Lime & Shale	3838	3981			
Shale & Lime	3981	4252			
Lime	4252	4292			
Shale & Lime	4292	4380			
Lime & Shale	4380	4443			
Shale & Lime	4443	4495			
RTD		4495			

RELEASED

JUN 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	24#	308	Common	250' sx	2% gel 3%cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas bbls.	Water % MCF bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFB
Perforations		