

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5219 EXPIRATION DATE 6/30/84

OPERATOR Kimbark Oil & Gas Company APT NO. 15-151-21,388-00-00

ADDRESS 1580 Lincoln Street, #700 COUNTY Pratt

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON C. A. Hansen PROD. FORMATION _____

PHONE 303/839-5504 Indicate if new pay.

PURCHASER N/A LEASE Eckell

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW

DRILLING Beredco, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 3 TWP 29S RGE 12(W).

PLUGGING Beredco, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402

Wichita, KS 67202

TOTAL DEPTH 4475 PBTD

SPUD DATE 1/2/84 DATE COMPLETED 1/8/84

ELEV: GR 1886 DF KB 1898

DRILLED WITH ~~WALLEN~~ (ROTARY) ~~WALLEN~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1025 DV Tool Used? No

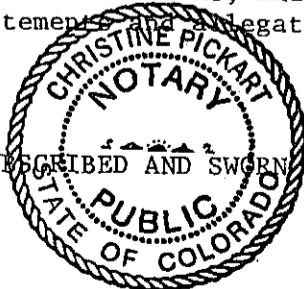
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April, 1984.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 30 1984 CONSERVATION DIVISION Wichita, Kansas 4-30-84

Side TWO
 OPERATOR Kimbark Oil & Gas Company LEASE NAME Eckell SEC 3 TWP 29S RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Mississippian	4274' (-2376')
			Viola	4436' (-2538')
Sand & Red Bed		669'		
Red Bed & Shale	669'	1685'		
Lime & Shale	1685'	4244'		
Lime	4244'	4475'		
DST #1, 4265'-4300', Mississippian 30-60-45-90 IHP 2109#, ISIP 287#, IFP 39-26# FHP 2018#, FSIP 340#, FFP 26-26#. Rec 35' v. sli GCM, tr oil scum				
If additional space is needed, use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or Revised

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	1025	Hakolite	375	3% CC
					Common	200	2% gel; 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Dry	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas	Water
	bbbls.	MCF	%
Disposition of gas: (vented, used on lease or sold)			Gas-oil ratio
			bbbls. CFPD
			Perforations