

JAN 11 1984
01-11-84
CONSERVATION DIVISION
Wichita, Kansas

TYPE _____ AFFIDAVIT OF COMPLETION FORM. ACO-1 WELL HISTORY
SIDE ONE _____ Compt. _____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327 EXPIRATION DATE June 30, 1984
 OPERATOR Kan-Ex, Inc. API NO. 15-151-21,360-00-00
 ADDRESS 800 Heritage Park Place, 110 S. Main COUNTY Pratt
Wichita, Kansas 67202 FIELD Kan-Opener
 ** CONTACT PERSON Bill Smith PROD. FORMATION Mississippi
 PHONE (316)267-2585 Indicate if new pay. _____
 PURCHASER Koch Oil Company LEASE Bergner
 ADDRESS P.O. Box 2256 WELL NO. 1
Wichita, Kansas 67201 WELL LOCATION C NW NW
 DRILLING Union Drilling Co., Inc. 660 Ft. from North Line and
 CONTRACTOR ADDRESS 422 Union Center 660 Ft. from West Line of (E)
Wichita, Kansas 67202 the NW(Qtr.)SEC3 TWP 29 RGE 12W(W).

PLUGGING -----
 CONTRACTOR -----
 ADDRESS -----

WELL PLAT (Office Use Only)

•			
		3	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4660 PBD 4361'
 SPUD DATE 11-12-83 DATE COMPLETED 1-4-84
 ELEV: GR 1904' DF _____ KB 1914'
 DRILLED WITH ~~(X)HE~~ (ROTARY) ~~(X)R~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 433' w/300 DV Tool Used? None
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas,
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

R.A. Christensen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January,
19 84.

SUZANNE G. ECK
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl Exp. 7-23-84

Suzanne G. Eck
Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

** The person who can be reached by phone regarding any questions concerning this information.

4173 05 3904 06/21

ACO-1 Well History

Side TWO OPERATOR Kan-Ex, Inc.

LEASE NAME Bergner

SEC 3 TWP 29S RGE 12W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>0 2609 Shale</p> <p>2609 2890 Lime & Shale</p> <p>2890 3540 Shale</p> <p>3540 3853 Lime & Shale</p> <p>3853 3975 Shale & Lime</p> <p>3975 4660 Lime & Shale</p> <p>4660 RTD</p> <p>DST# 1 4125-4150', Lans. 30-60-45-90, wk blow, rec 85' mud, IFP 77-77#, ISIP 1067#, FFP 88-88#, FSIP 1057#, HP's 1991-1980#, BHT 114°</p> <p>DST# 2 4190-4220', Marmaton 30-30-30-60, wk blow died in 22" on 1st opn, no blow on 2nd opn, rec 35' mud w/few spks oil, IFP 55-55#, ISIP 66#, FFP 55-55#, FSIP 66#, HP's 2122-2045#, BHT 112°</p> <p>DST# 3 4249-4265', Miss. 30-60-45-90, 1st opn GTS immediately, 5" 5.02 MMCF, 15" 4.26 MMCF, 25" 4.26 MMCF, 2nd opn in 10" 3.69 MMCF, 20" 4.07 MMCF to 4.26 MMCF, 30" 4.07 MMCF to 4.45 MMCF, 40" 4.07 MMCF to 4.83 MMCF, no fld recovered, IFP 826-848#, ISIP 1111#, FFP 826-848#, FSIP 1100#, BHT 117°</p> <p>If additional space is needed use Page 2</p>			<p>Sample Tops:</p> <p>Onaga 2754 (- 840)</p> <p>Wabaunsee 2794 (- 880)</p> <p>Stotler 2940 (-1026)</p> <p>Tarkio 2996 (-1082)</p> <p>Severy 3229 (-1315)</p> <p>Howard 3266 (-1352)</p> <p>Heebner 3635 (-1721)</p> <p>Toronto 3652 (-1738)</p> <p>Douglas 3664 (-1750)</p> <p>Br/Lime 3814 (-1900)</p> <p>Lansing 3894 (-1910)</p> <p>B/KC 4196 (-2282)</p> <p>Mississippi 4254 (-2340)</p> <p>Kinderhook 4342 (-2428)</p> <p>Viola 4470 (-2496)</p> <p>Simpson 4511 (-2597)</p> <p>Arbuckle 4634 (-2720)</p> <p>RTD 4660 (-2746)</p> <p>Electric Log Tops:</p> <p>Heebner 3630 (-1716)</p> <p>Toronto 3648 (-1734)</p> <p>Douglas 3664 (-1750)</p> <p>Br/Lime 3811 (-1897)</p> <p>Lansing 3823 (-1909)</p> <p>B/KC 4200 (-2286)</p> <p>Mississippi 4255 (-2341)</p> <p>Kinderhook 4346 (-2432)</p> <p>Viola 4417 (-2503)</p> <p>Simpson 4513 (-2599)</p> <p>Arbuckle 4633 (-2719)</p> <p>LTD 4662 (-2748)</p>	

RELEASED

FEB 06 1955

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	433'	Class "A"	300	3% A7, 2% gel
Production		5 1/2"		4381'	Class "H"	75	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Carrier	4261-70'

TUBING RECORD	
Size	Setting depth
2 3/8"	4274.48 K.B.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gal. 7 1/2% INS Acid, 64# ABS & 20# Iron Seq.	4261-70'
Frac with 9,000# 20/40 sand in gelled KCI	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity @ 90°
	flowing	40

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
CFPB	bbls.	MCF	%	bbls.
	35	511		14,603

Disposition of gas (vented, used on lease or sold)

Sold

Perforations 4261-70'