This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be weld confidential. If

Attach separate letter of request if the information is to be sold confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liebel-Schierling	API NO. 15-151-21,056				
ADDRESS 830 Sutton Place	COUNTY Kingman				
Wichita, Kansas 67202	FIELD				
**CONTACT PERSON	PROD. FORMATION				
PHONE	LEASE Armstrong				
PURCHASER	WELL NO. 1				
ADDRESS	WELL LOCATION S/2 SW NE				
	Ft. fromLine and				
DRILLING Union Dribling Co., Inc.					
CONTRACTOR ADDRESS 422 Union Center	Ft. from Line of				
Wichita, Kansas 67202	the SEC. 36 TWP.29S RGE. NW WELL PLAT				
PLUGGING Sun Oil Well Cementing, Inc.					
ADDRESS Box 169	KCC KGS				
Great Bend, Kansas 67530	(Office Use)				
TOTAL DEPTH 2690' PBTD					
SPUD DATE 12-9-81 DATE COMPLETED 12-13-81	GTATE CONTION COMMISSION				
ELEV: GR DF KB	71AM 23 605 2				
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	CO ISERVATION DIVISION				
Amount of surface pipe set and cemented 290' w/225	Wichita Kansas S. S. S. Dy Tool Heed? none				
•					
AFFIDAVI	<u>T</u>				
STATE OF KANSAS , COUNTY OF STO	GWICK SS, I,				
ELDON J. SCHIERLING OF LAWFUL AGE, BE					
DEPOSES THAT HE IS ELDON J. SCHIERLING (FOR)	(OF)				
OPERATOR OF THE ARMSTRONG LEASE	, AND IS DULY AUTHORIZED TO MAKE				
THIS AFFIDAVIT FOR AND ON THE BEHALF-OF SAID OPERATO	R, THAT WELL NO. 1 ON				
SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY	OF DEC. , 19 81 , AND THAT				
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.				
FURTHER AFFIANT SAITH NOT.	(s) Ellan S. Schrenking				
SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF	JANUARY , 19 82				
The state of the s	Belle Lackers				
MY COMMISSION EXPIRES: 6-24-82	NOTARY PUBLIC BETTY L. LACKEY				
**The person who can be reached by phone regarding a mation. Wishin 45 days of completion, a witnessed i	my questions concerning this infor-				
required Trucha, well produces more than 25 BOPD or 1	s located in a Basic Order Pool.				

TDE THO	ALTER FOO	SHOW GEOFORICHE WARKERS, FOR RA
Show all important	zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-	OR OTHER DESCRIPTIVE INFORMATIO
eluding death inter-	ral tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	

FORMATION	DESCRIPTION, C	ONTENTS, ETC.		ТОР		BOTTOM	NAME	DEPTH
FORMATION	I DESCRIPTION, C	ONTENTS, ETC.		ТОР		воттом	NAME	DEPTH
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The second secon		· · · · · · · · · · · · · · · · · · ·						* *
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. ,		<u> </u>		<u></u>	1.		/	
Report of all string						 -	or (Used)	Type and percent additives
Purpose of string Surface	Size hole drilled	(In O.D.) 8-5/8"	Weight los/ft.	Setting depth		pe cement	225	2% gel, 3% Co
					Ţ_].	Te - , (, , , , , , , , , ,	~ (
Top, ft. Bottom, ft. Sacks coment		_ 			RATION RECORD	Depth Interval		
	TUBING RECO	ORD	·				· ·	
Size :	Setting depth	Packer	set at	1				
		CID, FRACT		CEMENT SQ	VEEZE	RECORD		
	Amol	unt and kind of				· · · · · · · · · · · · · · · · · · ·	100 miles	h Interval treated
Date of first production		Dandunt	namathad (4)-	wing, pumping,	nes life	etc.)	7,77	
V \ ~				· · · · · · · · · · · · · · · · · · ·				
RATE OF PRODUCTION PER 24 HOURS Disposition of ges (yented	·	MCF	ater %	bbls.	Oll, tatilo CFPB			