

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-151-21,038 - 60-60

ADDRESS 6427 East Kellogg
Wichita, Kansas 67207-1590

COUNTY PRATT

FIELD Jack

**CONTACT PERSON Elwyn H. Nagel
PHONE 684-8481

PROD. FORMATION N.A.

PURCHASER N.A.

LEASE TIPTON

ADDRESS _____

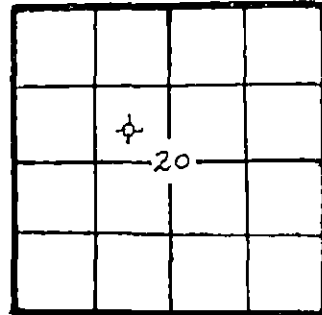
WELL NO. 1-20

WELL LOCATION C SE NW

DRILLING Sterling Drilling Company
CONTRACTOR
ADDRESS P. O. Box 129
Sterling, Kansas 67579

1980 Ft. from North Line and
660 Ft. from East Line of
the NW/4 SEC. 20 TWP. 29S RGE. 11W

PLUGGING Sterling Drilling Company
CONTRACTOR
ADDRESS P. O. Box 129
Sterling, Kansas 67579



WELL PLAT

KCC /
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 4460' PBDT _____

SPUD DATE 10/27/81 DATE COMPLETED 11/6/81

ELEV: GR 1846 DF 1852 KB 1855

DRILLED WITH (~~EXPLO~~) (ROTARY) (~~AND~~) TOOLS (New) / (~~USED~~) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	.23#	305	60/40 Pozmix	250	3% cc
PLUGGED							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD				N.A.	
Size	Setting depth	Packer set at			
	N.A.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production N.A.	Producing method (flowing, pumping, gas lift, etc.) N.A.	Gravity N.A.
RATE OF PRODUCTION PER 24 HOURS	Oil N.A. bbls.	Gas N.A. MCF
Disposition of gas (vented, used on lease or sold) N.A.	Water % N.A. bbls.	Gas-oil ratio N.A. CFPB
	Perforations N.A.	

**The person who can be reached by phone regarding any questions concerning this well is _____ CORPORATION COMMUNICATED BY _____ A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

NOV 14 1982

CONSERVATION DIVISION
Wichita, Kansas

5-14-82

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Indian Cave Ln	2704
			Indian Cave Ss	2715
			Grand Haven	2769
			Heebner	3653
			Brown Lime	3831
			Lansing KC	3840
			Cherokee	4303
			Conglomerate	4333
			RTD	4460

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE TIPTON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF November, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Elwyn H. Nagel
Elwyn H. Nagel Geologist

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May 19 82

Mary D. Stagle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

MARY D. STAGLE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 10/30/85