

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name F. G. HOLL
address 6427 East Kellogg
City/State/Zip Wichita, Kansas 67207

Operator Contact Person Chris A. Bird
Phone (316) 684-8481

Contractor: license # 5042
name Sterling Drilling Co.

Wellsite Geologist Don Solze
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-7-84 6-17-84 6-17-84
Spud Date Date Reached TD Completion Date

4796
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 253,46' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 151-21,428 - 00-00
County Pratt
SW SW SE Sec 15 Twp 29S Rge 11 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

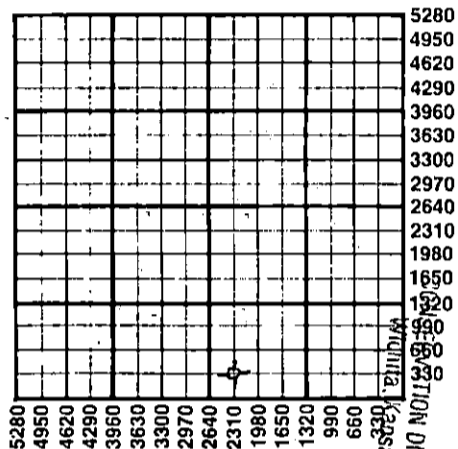
Lease Name BLACKWELDER Well# 1-15

Field Name Wildcat

Producing Formation N.A.

Elevation: Ground 1793 KB 1802

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

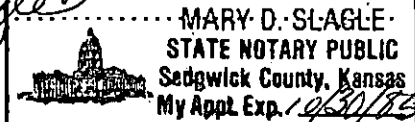
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 7/13/84

Subscribed and sworn to before me this 3 day of July 19 84

Notary Public MARY D. SLAGLE
Date Commission Expires 10/30/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED
OCT 5 1984
STATE CORPORATION COMMISSION

Sec. 15, Twp 29, Rge. 11

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand and Clay	0	165
Red Bed	165	268
Clay, Red Bed, Shale	268	380
Shale	380	1680
Shale and Lime Stringers	1680	1960
Lime and Shale	1960	2694
Indian Cave	2694	2720
Lime and Shale	2720	4796

Name	Top	Bottom
Base Florence	2179	2708
Indian Cave Ss.	2708	3120
Howard	3120	3640
Heebner	3640	3806
Brown Lime	3806	3827
Lansing KC	3827	4224
Base KC	4224	4334
Mississippi	4334	4406
Kinderhook Sh	4406	4590
Viola	4590	4673
Simpson Sh	4673	4688
Simpson Ss	4688	4743
Arbuckle	4743	4796
RTD.		4796
Elog TD		4790

DST No. 1 2694-2720 (Indian Cave) 30-30-30-30

Weak blow slowly decreasing on initial

Final flow, no blow

Rcd: 61' drilling mud

IFP 41-41 ISIP 867 IHP 1480

FFP 64-64 FSIP 788 FHP 1318

DST No. 2 4020-4060 (Lansing) 30-30-60-30

Weak blow slowly building to fair on 1st, week steady blow on 2nd.

Rcd: 450' muddy salt water

IFP 60-110 ISIP 1496 IHP 2068

FFP 156-239 FSIP 1476 FHP 1954

DST No. 3 4308-4368 (Mississippi) 30-30-60-36

Initial flow weak blow building to fair blow

Final flow weak blow slowly decreasing throughout

Rcd: 70' drilling mud

IFP 66-66 ISIP 100 IHP 2123

FFP 76-80 FSIP 110 FHP 2087

DST No. 4 4580-4617 (Viola) 30-30-60-30

Initial, weak blow

Final, Weak to very weak blow

Rcd: 60' drilling mud

IFP 52-52 ISIP 52 IHP 2416

FFP 52-52 FSIP 52 FHP 2309

DST No. 5 4667-4702 (Simpson Sand) 30-30-30-30

Initial, Very weak blow, died in 27"

Final, No blow

Rcd: 30' mud

IFP 66-66 ISIP 66 IHP 2408

FFP 66-65 FSIP 65 FHP 2336

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Plugged		8 5/8	23	261	Common	200	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N.A.			N.A.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
D & A 6-17-84		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls.	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
