## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

## WELL PLUGGING RECORD

Make Required Affidavit	Pr	att	Cou	nty. Sec.	_28_Twp.2	28S_Rge.	15W E/W
Mail or Deliver Report to	Locati	on as "NE	/CNW\SW\	or foots	age from 1	ines	<del></del>
Conservation Division	C	NE SW SW					
State Corporation Comm.	Lease	Owner Im	perial	Oil Comp	oany		<del></del>
245 North Water	Lease		bbons		<del></del>	ell No.	7 -28
Wichita, KS 67202		Address		Courth E	inancial	-	Wichit
					Dil, Gas o		
	Спатас		_	reted as	oli, Gas o.	r bry no.	16)
1 i 1 t	J	dry ho	<del></del>				<del></del>
<u>                                     </u>		ell comple		11-12			1978
	Applic	ation for	plugging	filed	11-1	.2	1978
i i i	Applic	ation for	plugging	g approved	11_1	.2_	1978
	Pluggi	ng commen	ced		11-1	.2	1978
	Pluggi	ng complet	ted		11-1	.3	1978
	Reason	for aband	donment	of well or	producing	g format:	ion
	-{ '						
	Ifap	roducing v	vell is	bandoned	date of	last pro	duction
	<u> </u>			,			19
Lucair well correctly on above Section Plat	_				Conservat		sion or
Same of Conscrvation Agent wh		ents befor				yes	
rame of Conservation Agent wi Producing formation	-	progging		ottom	Total De		
Show depth and thickness of a		-			rotal be	ben ör ne	
now depth and threshess of a	mil water, or	I and gas	TOTMACIC	ons.			
OIL, GAS OR WATER RECORDS						OA GENG D	ECOD'D
		1	T			CASING RI	<del></del>
FORMATION	<u>(XONTENT</u>	. FROM	то	SIZE	PUT IN	- PULLED	OUT
	<u> </u>	· <del>}</del>	1000	0 = 700	<del> </del>	<del></del>	
Surface	. <del> · ·</del>	<u> </u>	407'	8 5/8"	3961	<del></del>	0
	·	<u> </u>				<del></del>	
			1			<u> </u>	·····
Describe in detail the man		<u> 1</u>	<u>l</u>	<u> </u>	<u> </u>	1	
							<del>-</del>
		<del>08x @ 6</del> 0					
-		OSx @ 42					
Bria	ge Plug & l	.25x @ 4	O:1				
	Rathole	38x					
	Mousehol	.e 38x		074	RECFIV	<u> </u>	
					CORPORATION	COMMISSION	
					JAN 181	070 /-	18-70
(If additional	description	is passes	2077 110	BACK of	this shoot	<del>1/0</del>	<del></del>
(ii additiona)	description	is neces:	sary, use	a price of	NSERVATION DO	( )	
lame of Plugging Contractor		·			Wichita, Kansas	ISION	
						<u></u>	<del></del>
WATE OF KILL	0010	WW. 071	a	•			
TATE OF Kansas		TY OF	<u>Sedgwi</u>			ss.	
Timothy E. Bran		· · · · · · · · · · · · · · · · · · ·			ner) or (o		
the above-described well, I							
he facts, statements, and man	tters herein	contained	and the	1/gg of th	he above-d	escribed	well
s filed and that the same are	e true and co	orrect. 5	o nero m		$\langle \  \                                $	•	
	(Sta	nature)	und	10 h 1/	Mark 1		•
	(526			J. Danada	o Dida	Michigan in	- Va
			<u> </u>	4/Dougle	Address)	Wichit	a, ns.
SUBSCRIBED AND SWORN TO I	efore me thi	e 11th	day	•	-	19	70
GODGONIAD MICH TO I	CAULG MG CDI	.s <u>14th</u>	uay	of <u>Nover</u>	noer	, 19	78
		$\searrow$	$\gamma_{\alpha}$	10	1	. 4	
	•		<del> (/100-</del>	yane	- I Aling	tary Duh	110
y commission expires			<u> </u>	$\mathcal{U}$	140	THE PERSON	,
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	<del></del>						
Mari Jane Nun	necer						



	ERS LOG					s. <u>28 т. 2</u>	28s r. 15w w
API No. 15 —						Loc. NE	SW SW
Operator	County	N	umber	<del></del>		County Pra	att
• •	ial Oil C	ompany					640 Acres
Address	<del></del>			***	7.5	1 [[[	
720 F.	ourth Fin	ancial	Center	Wichita	a, Ks.		
weii Ne. 1-28	Pegge Mame	Gibbon	ns			<b> </b>	╌├╌┼╌┤╌┤┥┪
Footage Location	<del></del>	<u> </u>	<u> </u>	<del></del>	<u>-</u>	<b></b>	<del>                                     </del>
	(18% (\$)_line	990		from 14) (W) 1	line		
Principal Contractor	ling Co	1	ologist Hall	Clark		1 1 1 1	
Brandt Dril	TTIE CO.		al Depth	P.B.T.D.	<del></del>	Loco	119 Moly Editectly
11-2-78 Pate Completed			4752			Elev.: Gr	2040
			Purchaser		<del></del>	7 . 2058	3 KB 2060
11-12-78					<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
			CASING	RECORD			
Report of all strin	gs set — surface,	intermediate	, production, el	tc.			
Purpose of string	Size hole drilled	Sixe casing se (in O.D.)	Waight Ibs/ft.	Setting depth	Type coment	Sacks	Type and percent additives
Surface	12="	8 5/8	3 24#	412	Common	125	3% CaCl 2%
Darrace	t	<del> </del>		1	Light	175	3% CaCl, 2%
			<u> </u>				<u> </u>
<u></u>					. <u></u>		
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	LINER RECOR	RD.			PER	FORATION RECO	ORD.
Γορ, tt.	LINER RECOR		cement	Shots	PER	FORATION RECO	ORD Depth Interval
Top, ft.			cement	Shots			
Top, ft,		Sacks	cement	Shots			
	Battom, ft.	Sacks	·	Shots			
	Boltom, H. TUBING RECO	Socks	·	Shots			
	TUBING RECO	Sacks ORD Packer	set of				
	TUBING RECO	Sacks  DRD  Packer  ACID, FRAC	set of		per ft.	Size & type	
Sixe	TUBING RECO	Sacks  DRD  Packer  ACID, FRAC	set of TURE, SHOT,		per ft.	Size & type	Depth Interval
Sixe	TUBING RECO	Sacks  DRD  Packer  ACID, FRAC	set of TURE, SHOT,		per ft.	Size & type	Depth Interval
Sixe	TUBING RECO	Sacks  DRD  Packer  ACID, FRAC	set of TURE, SHOT,		per ft.	Size & type	Depth Interval
lize	TUBING RECO	Packer  CCID, FRAC	set of TURE, SHOT,		per ft.	Size & type	Depth Interval
Sire	TUBING RECO	Sacks  DRD  Packer  ACID, FRAC	set of TURE, SHOT,		per ft.	Size & type  D  ATE CCRPORATION	Depth Interval Septh Interval treated  VED COMMISSION
Sire	TUBING RECO	Packer  CCID, FRAC	TURE, SHOT,		per ft.	Size & type  D  ATE CCRPORATION	Depth Interval Septh Interval treated  VED COMMISSION
Size	TUBING RECO	Packer  CID, FRAC	TURE, SHOT, f material used	CEMENT SQL	DEEZE RECORD	TOP CORPORATION  JAN 18  CONSERVATION	Depth Interval  Septh Interval treated  VED  COMMISSION  1979
Size	TUBING RECO	Packer  CID, FRAC	TURE, SHOT, f material used	CEMENT SQL	DEEZE RECORD	TOP CORPORATION  JAN 18  CONSERVATION	Depth Interval  Septh Interval treated  VED  COMMISSION  1979
Size	TUBING RECO	Packer  Packer  CID, FRACT  Int and kind of	TURE, SHOT,  f material used  INITIAL PR	CEMENT SQU	DEEZE RECORD	TO FOE IN	Depth Interval  Septh Interval treated  VED  COMMISSION  1979

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Konsas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. It confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.: Operator Imperial Oil Company dry hole Well No. Lease Name 1 - 28Gibbons s 28 T 28S R 15W E Pratt County, Kansas WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP BOTTOM Clay & Soil 0 35 120 Sand Sand & gravel 150 210 Red bed & shales 210 550 Gypsum & Anhydrite 550 950 Salt & shale 950 1500 Shale 1500 1830 1830 Shale & lime 2307 3145 Lime & dolomite 2307 Shale & lime 3145 3329 Lime w/shale stks. 3329 Lime, chalky 3575 3942 Shale, black 3942 3955 3955 4100 Shale & sandy shale Lime, brown Lime, xln & chlky 41.00 4118 4118 4472 4570 Lime & cherty lime 4472 4570 Shale 4500 4500 4594 Sand 4594 Lime & chert 4612 Shale, gray & green Dolomite & lime 4612 4703 4703 4752 4752 RTD USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received General Manager 1978 November 15,