

KANSAS

FORM CP-3
Rev. 5-5-81

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-151-20,996 [✓] ~~50-150~~

200 Colorado Derby Bldg.
Wichita, KS 67202

Operator's Full Name Vincent Oil Corp.

Complete Address 1110 KSB&T Bldg 125 N MARKET Wichita KS 67202
~~230 O.W. Garvey Bldg., 200 West Douglas, Wichita, Kansas 67202~~

Lease Name Nicholas Well No. 1

Location SW NW SE Sec. 5 Twp. 29 Rge. 13W (East) (West)

County Pratt Total Depth 4575'

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Red Tiger Rig #1 _____

Address 1720 Kansas State Bank Bldg., Wichita License No. _____

Operation Completed: Hour: 10:30 PM Day: 16 Month: 9 Year: 19 81

Plugging Operations attended by Agent? All Part None

The above well was plugged as follows:

460' of 8 5/8" SP W/ 300 sks

Total of 112 sks of 50/50 pozmix 4% gel 3% C.C.

50 sks @ 650'

40 sks @ 430'

Bridge & 10 sks @ 40'

10 RH 2 WW Cemented by Sun

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STATE CORPORATION COMMISSION

I hereby certify that the above well was plugged as herein stated.

SEP 22 1981 9-22-81

Signed: [Signature] CONSERVATION DIVISION
Conservation Division Agents, Kansas

INVOICED
DATE 11-2-81
INV. NO. 8247-W

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 5 T. 29S R. 13W E W

Loc. C SW/4 NW/4 SE/4

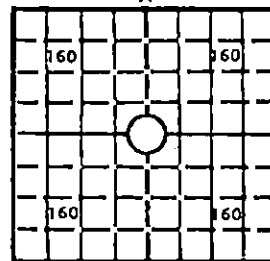
API No. 15 - 151 - 20,996 - 50 - 00
County Number

County Pratt

Operator Vincent Oil Corporation

640 Acres N

Address 230 O. W. Garvey Bldg., 200 West Douglas, Wichita, Ks. 67202



Well No. 1 Lease Name Nicholas

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Chuck Schmaltz

Elev.: Gr. _____

Spud Date 9/6/81 Date Completed 9/16/81 Total Depth 4,575' P.B.T.D.

DF _____ KB 1,940'

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set-- surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	460'	Common	300 sx	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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OCT 20 1981

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
 Dry Hole

Well No. 1 Lease Name Nicholas

S 5 T 29S R 13W E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Sand	0	660	Herrington	2132 (- 192)
Sand & Clay	660	1101	Admire	2915 (- 975)
Sand & Shale w/Lime Streaks	1101	2095	Wabaunsee	2912 (-1022)
Lime & Shale	2095	4575	Topeka	3400 (-1460)
RTD		4575	Heebner	3759 (-1819)
			Brown Lime	3937 (-1997)
			Lansing K.C.	3962 (-2022)
			Base K.C.	4327 (-2387)
			Mississippian	4423 (-2483)
			Viola	4472 (-2532)
			Simpson Shale	4524 (-2584)
			Simpson Dol.	4538 (-2598)
			Simpson Sand	4543 (-2602)
			LTD	4575 -
DST #1 - 2123' - 2190', 45-45-60-60. 1st open, strong blow. 2nd open, strong blow. Recovered 240 ft. gas in pipe, 60 ft. gas cut mud, 60 ft. watery mud, 60 ft. water. IFP - 27-54# ISIP - 587# FFP - 68-81# FSIP - 560#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: *Vincent H. Heebner*
 Title: President
 Date: Oct. 19, 1981