

15-097-30223-0000

TO
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 Bitting Building
Wichita, Kansas

File 75-38
Location SW⁴
Sec. 22 Twp. 28 Rge. 20W

I have today completed supervision of plugging of:

Well No. 1 Lease Prior
Operator Senclair Prairie Oil Co. Address Front Natl Bank Bldg Wichita Kansas
Field _____ County Harvey
Total Depth 5882 Feet.

(Describe briefly the manner in which well was plugged)

Plugged back from 5812 to 4920 and cement to 3361 and
API bridge at 3261 and cement to 3271. cement
to 3261 and at 15 ft cement blue salt in bridge
and hole filled with sand to 2 ft and cement
to top of surface pipe

Expense incurred as follows:

Date 9-12-39 *Day _____ Mileage 128
Date 9-13-39 *Day _____ Mileage 89
Date 9-15-39 *Day _____ Mileage 158

Hotel, meals, etc. \$ 8.21
9.23

*Show as 1/4, 2/4, 3/4, or 4/4.

H. T. Alexander
Conservation Agent

P. O. St Paul Date 9-23-39

PLUGGING
FILE SEC 22-28-20E
BOOK PAGE 75 LINE 20

REC'D
SEP 25 1939
STATE CORP. COMM.
CONSERV. DIV.

9-25-39

Sinclair Prairie Oil Co
Well Log

15-097-30223-0000

C.C. Price # 1
SW/4, Sec. 22-285-20W Kiowa Co. Kas
440' fm Nth & 330' fm West lines
Elev. 2,309'

Olson Drlg Co-rotary tools
Began drlg 4-5-39
Comp. " 7-5-39
Dry hole in Arbuckle and Chat.

Shale & Sand	Before drill pipe twist off	90
Blue Shale	at 2300' & TD 3000' slope tests	270
Lime Shell	were run at 1000'-1500' - off 1 1/2	276
Shale & Shells	2360'-off 2 1/2 - 3000' off 1	310
Shale, sticky		319
Shale & Shells		341
Fine Water Sand	after setting 3rd whipstock &	363
Red Shale	getting hole straightened slope	514
Anhydrite	tests were as shown below;	534
Red Shale & Small Shells	1094-off 1	658
Red Shale & Shells-sand streaks	1127-off 2 1/2	763
Red & Blue Shale	At 1150-off 2	1242
Lime	1240-off 1 1/2	1263
Salt Shells & Shale	1270-off 2	1402
Red Shale & Lime Shells	1500-off 1 1/2	1550
Red Shale, Shells, Salt	1700 OK	1776
Lime	1850 OK	1791
Lime & Shale	2050 OK	1875
Shale	2530 off 2	1892
Shale, red & blue	2600 off 1	1935
Chalk	3000 off 1	1939
Shale, red & blue	3432 off 1	2240
Lime	3750 off 2	2257
Shale, brown		2313
Lime		2347
Lime & Gyp		2360
Chalk		2366
Lime & Anhydrite		2410
Lime		2551
Lime-hard & broken		2577
Lime		2883
Lime-soft		2888
Lime-hard		2936
Broken Lime & Shale		2997
Lime		3010
Broken Lime & Shale		3072
Sand, soft		3079
Broken Lime & Shale		3264
Shale, gray		3285
Broken Lime & Shale		3455
Shale		3476
Lime & Shale		3559
Lime, hard		3579
Shale		3611
Lime, soft		3623
Lime, hard		3629
Shale & Lime		3714
Lime, soft		3729
Shale & Lime	tried syfo at 3970'	3764
Lime	stopped at 820'	3860
Lime, broken		3909
Lime		4032
Lime-soft		4108
Lime-hard		4137
Lime & Shale		4199
Broken Lime & brown & gray shale		4242
Shale & Lime Shells		4326
Lime, soft		4338
Lime	Syfo at 4400' off 1	4384
Shale & Lime Shells		4417
Lime, Soft		4449
Chert & Lime		4473
Lime & Shale		4486
Lime & Chert Shells	tried syfo at 4588'	4520
Shale & Lime Shells	stopped at 1450	4588
Lime		4627
Lime & Shale		4763
Lime & Chert		4789
Lime & Shale	at 4200' off 1 1/2	4807

276 ft 15 1/2"
5712 ft 7"

PLUGGING
FILE SEC 22-285-20W
BOOK PAGE 75 LINE 30

OCT 9 1939
STATE OF KANSAS
GAS & OIL

Lime-chert-shale		4832
Lime & Shale		4920
Sand-soft		4930
Lime-cored		4947
steel line corr.		4948
Dolomite		4953
cored		4968
Dolomite & Lime		4976
Chert & lime hard		4985
Shale		4994
Lime		4999
Chert		5000
Lime, chert shells, shale		5038
Chert		5074
steel line correction		5077
Chert & Lime		5109
Chert & white lime		5130
Lime	5150' off 1	5160
Lime & Shale	5500' OK	5202
Lime	5700' off 2	5225
Lime-brown		5236
Lime		5247
Lime & Chert		5310
Lime		5345
Lime		5354
Lime & Chert		5398
Lime		5536
Lime-cored		5551
Lime hard		5555
Lime cored		5585
steel line correction		5586
Lime & chert		5590
Lime, cored		5616
Lime		5633
Lime & chert		5662
Brown lime & chert shells		5701
Lime		5702
Lime-cored		5717
Lime & chert shells		5756
Lime		5804 TD

Ran Schlumberger test before ran 7" csg.

Drld cmt plug to 5680' and tested in various places by shooting w/Lane Wells gun back to TD 4940' in Chat, nothing but water and very slight oil shows & some gas
 Acidized in Chat & swab tested made about ten gal. low gty oil an hr. out of 6 bbl fluid swabbed each hr.
 Plugged & abandoned 9-22-39
 Estimated had 100,000 cu ft gas in Chat

PLUGGING	
FILE	SEC 22 28 20W
BOOK	PAGE 75 LINE 30