

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-097-20,305-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/95

WELL OPERATOR J. MARK RICHARDSON KCC LICENSE # 5414
(owner/company name) (operator's)

ADDRESS 155 N MARKET 840 CITY WICHITA

STATE KS ZIP CODE 67202 CONTACT PHONE # (316) 262-3192

LEASE FANKHOUSER WELL# 2 SEC. 32 T. 27 R. 16W (East/West)

C - NE - NE - SPOT LOCATION/0000 COUNTY KIOWA

4620 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ☒ GAS WELL ☐ D&A ☐ SWD/ENHR WELL ☐ DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 279 CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4689-2571 CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4662-68

ELEVATION 2118 K.B. T.D. 4724 PBDT 4724 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD ☒ POOR ☐ CASING LEAK ☐ JUNK IN HOLE ☐

PROPOSED METHOD OF PLUGGING AS DIRECTED BY STATE AGENCY

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

CARL SCHIELD 10-27-94 OCT 27 1994 PHONE# (316) 723-2204

ADDRESS 303 E. KANSAS City/State GREENSBURG KS 67054

PLUGGING CONTRACTOR GREENSBURG WELL SERVICE INC KCC LICENSE # 31201
(company name) (contractor's)

ADDRESS 303 E. KANSAS PHONE # (316) 723-2204

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10/31/94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/26/94 AUTHORIZED OPERATOR/AGENT: J. Mark Richardson
(signature)



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 31, 1994

J Mark Richardson
155 N Market 840
Wichita KS 67202

Fankhouser #2
API 15-097-20,305
4620 FSL 660 FEL
Sec. 32-27S-16W
Kiowa County

Dear Carl Schield,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760

API# 15-097-20305

Electra

INC.

SEC 32 TWP 27S RGE 16W

RADIATION LOG

COMPANY J. MARK RICHARDSONWELL FRANKHOUSER # 3FIELD FRUITCOUNTY KIOWASTATE KANSASLocation C-NE-NE

Other Services:

Sec 32 Twp 27S Rge 16W
 Permanent Datum: G-6, Elev. 2113
 Log Measured From 5 Ft. Above Perm. Datum
 Drilling Measured From HB

 Elev.: K.B. 2118
 D.F. 2115
 G.I. 2117

Date	<u>8-27-75</u>	<u>GAMMA</u>	<u>NEUTRON</u>				
Run No.		<u>ONE</u>	<u>ONE</u>				
Depth—Driller		<u>4685</u>	<u>4685</u>				
Depth—Logger		<u>4674</u>	<u>4674</u>				
Btm. Log Inter.		<u>4666</u>	<u>4674</u>				
Top Log Inter.		<u>4200</u>					
Casing—Driller		<u>45 @ 4685</u>	@	@	@	@	@
Casing—Logger							
Bit Size							
Type Fluid in Hole		<u>DRY</u>					
Dens.	Visc.						
pH	Fluid Loss		ml		ml		ml
Source of Sample							
R _m @ Meas. Temp.	@	*F	@	*F	@	*F	@
R _m @ Meas. Temp.	@	*F	@	*F	@	*F	@
R _m @ Meas. Temp.	@	*F	@	*F	@	*F	@
Source: R _m R _m							
R _m @ BHT	@	*F	@	*F	@	*F	@
Time Since Circ.							
Max. Rec. Temp.		*F		*F		*F	
Equip. Location		<u>132 GT BEND</u>					
Recorded By		<u>C. PERLEY</u>					
Witnessed By		<u>MR. RICHARDSON</u>					