

STATE OF KANSAS  
STATE CORPORATION COMMISSION

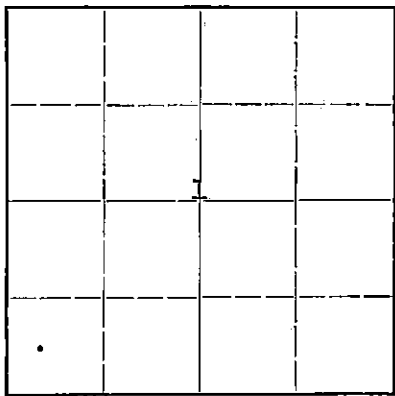
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Kingman County. Sec. 1 Twp. 27S. Rge. 10 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW SW  
Lease Owner Bridgeport Oil Company, Inc.  
Lease Name Amerine "A" Well No. I  
Office Address 918 Central Building - Wichita 2, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed 3 - 9 19 45  
Application for plugging filed 3 - 9 19 45  
Application for plugging approved 3 - 9 19 45  
Plugging commenced 3 - 9 19 45  
Plugging completed 3 - 9 19 45  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Depth to top Bottom Total Depth of Well 4520 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	260'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud from 4520' to 250'  
Set plug at 250' with 15 sacks cement  
Heavy mud from 250' to 25'  
Set plug at 25' and cemented on top of plug with 5 sacks

FILED  
FILL 1 27/210W  
BOOK PAGE 6 LINE 23

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.,  
Address 918 Central Building - Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Frank Leach (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Leach*  
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of March 1945 3-14-45

My commission expires October 29, 1947  
Notary Public.

BRIDGEPORT OIL COMPANY, INC.  
 918 CENTRAL BUILDING  
 WICHITA 2, KANSAS

Well Log ----- Amerine "A" #1  
 SW SW SW 1-27S-10W  
 Kingman County, Kansas

Elevation ----- 1750 L&S  
 Date Started ---- 2-8-45  
 Date Completed -- 3-9-1945

Rotary Tools ---- 0 - 4520

Casing Record:  
 8-5/8" casing cement @ 260' with  
 270 sacks. (Cement did not circulate)

LOG

0 200 Sand  
 200 260 Shale & Red Rock  
 260 582 Red Rock  
 582 725 Shale  
 725 1250 Shale & Shells  
 1250 1310 Salt  
 1310 1430 Lime & Shale  
 1430 1492 Lime  
 1492 1710 Lime & Shale  
 1710 1722 Sandy Shale  
 1722 1844 Sandy lime & Shale  
 1844 1955 Lime & Shale  
 1955 2047 Sandy Shale  
 2047 2085 Lime & Shale  
 2085 2164 Shale & Lime Shells  
 2164 2305 Lime & Shale  
 2305 2365 Shale & Lime Shells  
 2365 2470 Shale  
 2470 2628 Shale & Lime Shells  
 2628 2675 Shale & Lime  
 2675 2714 Sandy Shale & Lime  
 2714 2815 Lime & Shale  
 2815 2850 Shale & Lime Shells  
 2850 2955 Lime & Shale  
 2955 3095 Lime  
 3095 3242 Lime & Shale  
 3242 3308 Sandy Lime & Shale  
 3308 3348 Lime & Shale  
 3348 3389 Shale, Lime, & Gyp  
 3389 3433 Shale & Lime Shells  
 3433 3503 Shale & Lime  
 3503 3605 Lime  
 3605 3625 Lime & Shale  
 3625 3695 Lime  
 3695 3792 Lime & Shale  
 3792 3798 Chert & Lime  
 3798 3912 Lime & Shale  
 3912 3950 Lime  
 3950 4005 Lime & Shale  
 4005 4017 Shale & Lime  
 4017 4027 Chert  
 4027 4050 Chat & Shale  
 4050 4087 Chert  
 4087 4092 Chat  
 4092 4308 Shale  
 4308 4322 Chert  
 4322 4400 Chert, Lime, & Shale  
 4400 4469 Sand & Shale  
 4469 4520 Lime  
 4520 T.D.  
 Plugged & Abandoned 3-9-45

FORMATION TOPS = DF

Top Topeka 2969  
 Top Lansing 3500  
 Top Mississippi 4015  
 Top Kinderhook 4088  
 Top Viola 4305  
 Top Simpson 4374  
 Top Abuckle 4467

I, Frank Leach, do hereby certify  
 that the above log is correct to the  
 best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, Inc.

By: Frank Leach

PLUGGING  
 FILE NO. 1-27S-10W  
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