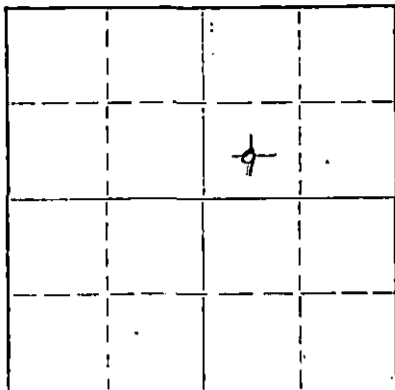


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Kingman County. Sec. 30 Twp. 27S Rge. (E) 9 (W)
Location as "NE/CNW/SW" or footage from lines Ctr. SW NE
Lease Owner Graybol Oil Corporation
Lease Name Antrim Well No. 1
Office Address 2200 National Bank of Tulsa Bldg., Tulsa, Okla. 74103
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 26, 19 67
Application for plugging filed June 27, 19 67
Application for plugging approved June 27, 19 67
Plugging commenced June 27, 19 67
Plugging completed June 27, 19 67
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving, Pratt, Kansas
Producing formation none Depth to top Bottom Total Depth of Well 4415 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Douglas sand	Impermeable	3344	3365	8 5/8"	304'	none
Lansing lime	Water	3472	3868			
Mississippi chat	Water	4004	4067			
Viola limestone	Tight	4304	4379			
Simpson sand	Tight	4388	4401			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud-laden fluid to 300'.

Put twentyfive sacks of Portland cement in hole.

Filled hole with heavy mud-laden fluid to 40'.

Put in ten sacks of Portland cement, filling hole to surface.

Put in two sacks of Portland cement in rat hole

6-29-67
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JUN 29 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graybol Oil Corporation
Address as above

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Lyman C. Dennis (employee of owner) or (owner-operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis
Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of June, 19 67

My commission expires September 14, 1967

Nancy Lu Ray Notary Public.

GRAYBOL OIL CORPORATION

Kingman County, Kansas

No. 1 Antrim

Ctr. SW NE Sec. 30-27S-9W

Contractor: Company Tools

Elev. 1692 KB & DF, 1686 GL

Commenced: June 11, 1967

Completed: June 26, 1967

Production: Dry and Abandoned

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STATE CORPORATION COMMISSION
JUN 29 1967
CONSERVATION DIVISION
Wenita, Kansas

CASING RECORD

8 5/8" surface casing set at 304' with 195 sacks of posmix cement.

DRILLERS LOG

DEPTH	FORMATION	LANE WELLS ELECTROLOG TOPS
0-110	Sand	Stone corral anhydrite 341 (+1351)
110-280	Red beds	Topeka limestone 2952 (-1260)
280-680	Red bed and lime	Heebner shale 3270 (-1578)
680-900	Shale	Douglas sand 3344 (-1652)
900-1370	Shale w/lime shells	Lansing limestone (?) 3472 (-1780)
1370-1470	Shale and lime	Base of Kansas City 3868 (-2176)
1470-1585	Shale and lime shells	Mississippi chat 4004 (-2312)
1585-1930	Shale and lime	Mississippi lime 4067 (-2375)
1930-2495	Lime and shale	Kinderhook shale 4098 (-2406)
2495-3250	Lime	Viola limestone 4304 (-2612)
3250-3395	Lime and shale	Simpson shale 4379 (-2687)
3395-4015	Lime	Simpson sand 4388 (-2696)
4015-4025	Chert	Lane Wells total depth 4414
4025-4079	Chert and lime	
4079-4135	Lime	Drill Stem Test No. 1-4005-15:
4135-4167	Shale	Open 1 hour. Strong blow throughout.
4167-4225	Lime and shale	Recovered 75' drilling mud. IBHP-656/30",
4225-4292	Shale	FBHP-553/30", IFP-25#, FFP-42#
4292-4360	Lime	
4360-4380	Lime and chert	
4380-4391	Shale	
4391-4415	Sand	
4415	Total depth	

I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

BY: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to before me this 28th day of June, 1967.

My Commission Expires September 14, 1970

Nancy Lu Ray
NOTARY PUBLIC