## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	1	Pratt	Count	by Sec 30 m	rum 275 Rea	( <b>½</b> )_9_(w
NORTH	Location as "N	E/CNW#SW#"	or footage fro	m lines		( <del></del> ( <del></del>
	Lease Owner_		Sheldo			
	Lease Name	Oil Contr		Tichita, Ka	nese	Well No. 1
iii	l l					
	l l		•	r Dry Hole)	<u> </u>	
†	Date well com				8 <b></b> 2	
i l i						<u> 1952 </u>
				<del></del>		
					8-2	
	Plugging compl	-			9 <u>-1</u>	
	Reason for abar	adonment of we	ll or producin	g formation	Dry H	юте
ı İ	·	<del>-</del>			<del></del>	<del></del>
!	If a producing	well is abandor	ed, date of la	st production_		19
Leaste well as weath, on shows			n the Conserv	ation Division of	or its agents befo	ore plugging was cor
Locate well correctly on above Section Plat		Yes				
me of Conservation Agent who su	pervised plugging of thi	s well Ru	el Durkee	<del>}</del>		1 11 00
oducing formation_ ark	Г	Depth to top	Botton	n	Total Depth of	Well 4402 Fe
ow depth and thickness of all wat	er, oil and gas formation	ıs.				
OIL CAS OF WATER RECOI	orne		3		,	OACING DECORD
OIL, GAS OR WATER RECO	บง	1		·		CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	39901	31391
				[ <del></del>		
			-			
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		<del></del>	<del> </del>			
		<del></del>		-		
Rock bridge @ 2 Mudded - Rock Cement 5 sacks	bridge 20-10	Backs				
<u> </u>					max.	
					· -	
				· <del>-</del>		
			<u>-</u>			<del></del>
						<u> </u>
	(If additional	description is nece	ssary, use BACK	of this sheet)		
	tts Oil Field S	bervice				
dress Go	rham, Kansas					<u> </u>
-	•					,
ATE OF KANSAS			いっしがてへび			
Jack R. Jones	, COU	NTY OF S			, ss.	
· · · · · · · · · · · · · · · · · · ·						of the above-describe
l, being first duly sworn on oath,				nts, and matter	s herein containe	ed and the log of th
ve-described well as filed and th	at the same are true an	d correct. So l	refp)me God.	$n \cap$		
		(Signature)	Vock	K Vani	ار بروز	
	,	(Signature)	Turner -	- X-ru		-
			<u>'</u>	<del></del> -		-
17 1 1 1 1		_ <del>_</del> _	~ 4	0	Address)	- <del></del>
SUBSCRIBED AND SWORN TO bef	ore me this	day of_	<u>Och</u>	ver	ئىگەر ,	2_
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3	, , , , , , ,			TALLALA CO STATS	M- W 12 /2	D. 17
commission expires	5, 1953			STATE CO	RECRATION CC	Mission
		24-2675-8 2	52—20M			
				,L	10115 1/5	2 10-15-
, WHAT	The same of the sa			COMPE		

PLUGGING FILE SEC 301272.99 EDOS PACE ELLENE LE

CONSERVATION DIVISION Wichita, Kansas

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

COOPERATIVE REFINERY ASSOCIATION Company-

SEC, 30 27

R.9 11

Sheldon "C"

No. 1

SE SE SW

Total Depth. Comm.

4486

comp. 8-27-52 6-18-52

Shot or Treated.

Contractor. Issued.

Kaufman

10-25-52

CASING:

8.5/8" 5 1/2"

274 cem w/175 sx 4400 cem w/125 sx County Kingman

KANSAS

Production. dry

Elevation.

Figures Indicate Bottom of Formations.

surface clay, sand 70 460 red bed, shale shale, shells 1350 salt, shale, shells 1505 1680 lime lime, shale 3435 lime 3475 lime, shae

3525 3740 lime lime, shale 3780 lime . 3335

lime, shale 3905 391,0 lime

lime, shale 3990 3996 lime lime cherty 7090

lime, shale 7170 shale 4200 shale, lime 715710 1,275 shale

dolomite, chert 4373 sand, lime, shale 4405 shale, lime կկ60

lime arbuckle Total Depth RTD

Tops:

3642-44 Lansing · Mississippi chert 3980-92 Viola 4283-89 Simpson Sand 4361-76 Arbuckle 4451-86

4486

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