

To: ² 040386
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-8-87 106
API NUMBER 15- 095-21,576-0000

C, E/2 SW, SEC. 35, T 27 S, R 7 W/4
1320 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3210
Operator: Stuhlsatz Oil Co.
Name & Address #12, Betsy Ross
Wichita, KS 67230

Lease Name Ewy Well # 1
County Kingman 116.32
Well Total Depth 3579 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 267

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A
Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Co. License Number _____
Address Wichita, KS

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from John Johnson
(company name) Allen Drilling Co. (phone) _____
were: 35 sxs @700', 35 sxs @315', 25 sxs @60', 10 sxs in rathole.

Plugging Proposal Received by District #2 Office
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None
Operations Completed: Hour: 23:00 Day: 8 Month: 10 Year: 19 87

ACTUAL PLUGGING REPORT Drill pipe was run to 700' where 35 sxs cement was spotted. The
drill pipe was pulled to 315' where another 35 sxs cement was spotted. The
drill pipe was pulled to 60' where the surface was circulated full with 25 sxs
cement. Circulated 10 sxs in rathole.

Remarks: (if additional description is necessary, use BACK of this form.)

INVOICED
DATE 1-6-87
RECEIVED
DEC 31 1987
Signed _____
(TECHNICIAN)

INV. NO. 19343
CONSERVATION DIVISION
Wichita, Kansas 12-31-87
FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... OCTOBER 2, 1987 month day year

API Number 15- 095-21,576

OPERATOR: License # 3210 Name: STUHLSTAZ, OIL COMPANY William E. Address: #12 BETTSY ROSS City/State/Zip: WICHITA, KANSAS 67230 Contact Person: BILL STUHLSTAZ Phone: (316) 733-0784

C/E2 SW Sec. 35 Twp. 27 S, Rg. 7 West 1320 Ft. from South Line of Section 3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet County KINGMAN

CONTRACTOR: License # 5418 Name ALLEN DRILLING City/State GREAT BEND, KANSAS

Lease Name EWY Well # 1

Ground surface elevation feet MSL

Well Drilled For: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water

Depth to bottom of usable water 180

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 100

Conductor pipe required 200

Projected Total Depth 400 feet

Formation MISSISSIPPIAN

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

PLUGGED 10-8-87

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10-1-87 Signature of Operator or Agent Title AS AGENT

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 4-1-88 Approved By RCH 10-1-87

EFFECTIVE DATE: 10-6-87

35-719 = 35 = 315 = 25-60 10-RAT. C/E2 SW Sec. 35 Twp. 27 S, Rg. 7 West 10-8-87 11:00 PM

OCT 5 1987 PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 2 columns: Plug depth and cement requirements. 1st plug @ ft. deep 600 or formation with 50 SACKS feet of 60/40 POZ 6% GEL. 2nd plug @ ft. deep 300 or formation with 50 SACKS feet of. 3rd plug @ ft. deep 40-0 or formation with feet of. 4th plug @ ft. deep or formation with feet of. 5th plug @ ft. deep or formation with feet of. (2) Rathole to surface minus 5 feet 10 (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 095-21,576 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent