

5 020277

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

RECEIVED

API NUMBER 15-153-20,988-00-00

STATE CORPORATION COMMISSION
SECTION 19, T 16 S, R 8 (W) 1450
MAR 24 1986

200' SW OF
200' SW, SEC. 19, T 16 S, R 8 (W) 1450 feet from N(S) section line

TECHNICIAN'S PLUGGING REPORT CONSERVATION DIVISION
Wichita, Kansas

- 3170 feet from W(E) section line

Operator License # 5230

Lease Name Becker Trust Well # 1

Operator: Petroleum Energy, Inc.
Name & Address 224 E. Douglas - Suite 350
Wichita, Kansas 67202

County Ellsworth 107.09
Well Total Depth 3295 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 7/8 feet 260

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929

Address 205 E. Central, Ste. 120, Wichita, Ks. 67202

Company to plug at: Hour: 12:30 PM Day: 7 Month: March Year: 1986

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Co., Inc (phone) 316 793 8366

work: Fill hole with heavy mud. Pump 35 sacks 60/40 Pozmix w/6% gel through drill pipe @ 3285'. Fill hole with mud. Pump 50 sacks 60/40 Pozmix through drill pipe @ 490'. Fill hole with mud. Pump 35 sacks 60/40 Pozmix through drill pipe @ 310'. Fill hole with mud to 40'. Push plug and 1/2 sack hulls to 40' and cap hole with 15 sacks. Cement rat hole with 10 sacks 60/40 Poz through pipe. Plugging Proposal Received by (Signature) (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3:30 PM Day: 7 Month: March Year: 1986

ACTUAL PLUGGING REPORT Hole Filled with heavy mud. 35 sacks 60/40 Pozmix w/6% gel pumped through drill pipe @ 3285'. Hole Filled with mud. 50 sacks 60/40 Pozmix w/6% gel pumped through drill pipe @ 490'. Hole Filled with mud. 35 sacks 60/40 Pozmix pumped through drill pipe @ 310'. Hole Filled with mud to 40'. Plug and 1/2 sack hulls pushed to 40' and hole capped with 10 sacks Pozmix. Rathole cemented with 10 sacks cement through pipe.

Remarks: Hrb. Top. 3291 Hrb. 390-98 Halliburton # 184060-9
(If additional description is necessary, use BACK of this form.)

INVOICED

(circle) do not observe this plugging.

Signed (Signature) (TECHNICIAN)

DATE MAR 25 1986

INV. NO. 13108

BECKER TRUST
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 15, 1986
month day year

API Number 15-053-20,988
200' SW of

OPERATOR: License # 5230
Name PETROLEUM ENERGY, INC.
Address 224 E. Douglas - Suite 350
City/State/Zip Wichita, Kansas 67202
Contact Person Erin Marshall
Phone (316) 265-2661

RECEIVED
KCC-KDHE
DEC 23 1985

NE SW Sec 19 Twp 16 S. Rge 8
1450 Ft North from Southeast Corner of Section
3170 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
Name Duke Drilling Company, Inc.
City/State Wichita, Kansas

JOINT OFFICE #5
Salina, KS County Ellsworth
Lease Name Becker Trust Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inf Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date 3,325 Old Total Depth
Projected Total Depth 3,325 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 250' feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required _____ feet
Ground surface elevation 1727 feet MSL
This Authorization Expires 6-20-86
Approved By Erin Marshall 12-20-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-16-85 Signature of Operator or Agent Erin Marshall Title Secretary