

15-081-00365-0000

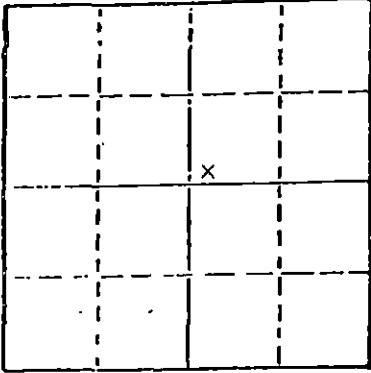
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Haskell County. Sec. 29 Twp. 28 Rge. 32 E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
100' SE of Ctr.

Lease Owner Walter Kuhn  
Lease Name Walters Well No. 1  
Office Address 427 Union Center, Wichita, Kans. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plot

Gas \_\_\_\_\_  
Date Well completed \_\_\_\_\_ 1948  
Application for plugging filed 6-21 1978  
Application for plugging approved 6-22 1978  
Plugging commenced 7-17 1978  
Plugging completed 7-19 1978  
Reason for abandonment of well or producing formation \_\_\_\_\_

Replacement well drilled: \_\_\_\_\_  
If a producing well is abandoned, date of last production  
August 1976

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Massey  
Producing formation Hugoton Depth to top 2625' Bottom 2759' Total Depth of Well 2759'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				10 3/4"	610'	0'
Production				7"	2625'	0'
Liner				5 1/2"	168'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Pumped 2 sacks hulls & 20 sacks cement to 2100'  
Displaced from 2100' to 500'  
Spotted 25 sacks cement 500' to 400'  
Displaced from 400' to 40'  
Put bridge & 10 sacks cement 40' to 0'  
Cut off 10 3/4" & 7" 3' below ground level.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 08 1978

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling  
Box F, Sublette, Kansas 67877 Permit # 766

STATE OF KANSAS COUNTY OF Haskell, ss.  
I Edger J. Eves (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature)

Edger J. Eves  
Box F, Sublette, Kansas 67877  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 1978

Sondra L. Eves  
Notary Public.

My commission expires 12-6-80





M.L. Dale

15-081-60365-0000

WELL LOG

Repair Casing Leak  
Walters #1

Company: Kuhn Bros., Derby Oil Co., & Et Al

Location: Farm: Walter #1

Country: Haskell

Location: Sec. 29-28-32

Contractor: Walter Kuhn Drilling

Commenced: May 17, 1948

Completed: July 18, 1948

Rotary Drilling tubing and connected up

10-3 - Rigged down unit.

- 0
- 320 Sand & Gravel
- 440 Sand & Shells
- 585 Note: Clay & Sandstreaks
- 613 Blue Shale
- 740 Blue Shale
- 1170 Gas Rec. Bed
- 1350 Anhydrite
- 1730 Red Bed & Shale
- 1920 Lime & Anhydrite streaks
- 2045 Anhydrite & Lime casing leaks in the
- 2175 Anhydrite, Shale & Lime 1700'
- 2295 Lime & Shale
- 2625 Lime
- 2625 T.D.

CABLE TOOL DRILLING

- 2625 Lime
- 2654 Lime
- 2665 Lime - Sandy
- 2683 Lime
- 2686 Lime - Sandy
- 2709 Lime
- 2718 Shale
- 2750 Lime
- 2752 Red Rock
- 2759 Red & Blue Shale
- 2759 T.D.

Casing Used:

- 610' 10 3/4" Casing Cemented w/325 Sacks Cement and Circulated.
- 2625' 7" Casing Cemented w/325 Sacks Cement.
- 168' 6 1/2" Liner

Acid Used:

- 3,000 Gal. 15%
- 17,000 Gal. 15%
- 5,000 Gal. 15%

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STATE CORPORATION COMMISSION  
JUN 22 1978  
CONSERVATION DIVISION  
Topeka, Kansas

M.L. Dale