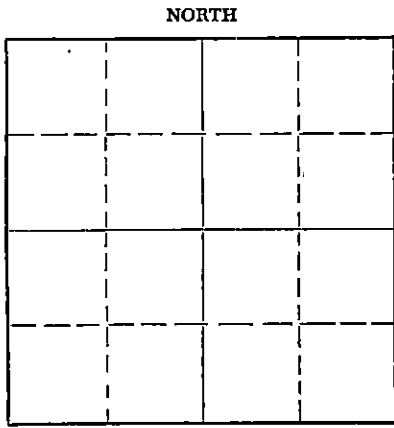


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Haskell County. Sec. 3 Twp. 28 Rge. 33 (E) (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Northern Natural Gas Producing Company  
Lease Name Smith Well No. 1  
Office Address Box 607 Hugoton, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 1, 19 49  
Application for plugging filed June 12, 19 58  
Application for plugging approved Approved by M. A. Rives June 12, 19 58  
Plugging commenced 3:00 P. M. June 13, 19 58  
Plugging completed 7:00 P. M. June 13, 19 58  
Reason for abandonment of well or producing formation Water Would not bail down

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives Garden City, Kansas  
Producing formation Herrington to Winfield Depth to top 2724 Bottom 2820 Total Depth of Well 2835 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington		2724	2732	10 3/4"	652'	None
Krider		2746	2768			
Winfield		2794	2820	7"	2620'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cable Tools cleaned out to 2835' C.T.D. Run 2" Tubing to 2833' HOWCO Circulated hole with Gel base mud. Mud showed full return. Started Cement and pumped 100 sacks Pozmix pulled 4 joints of tubing & pumped 100 sacks pozmix cement. Cement plug on bottom was started at 3:00 PM & completed at 4:00PM 6-13-58. Bottom cement came back to 2155'. Pulled tubing to 654'. HOWCO Pumped 10 sacks Pozmix cement from 654' to 625'. HOWCO started cement at 5:30 PM and completed at 6:00 PM. 6-13-58. Pulled tubing HOWCO started top plug with 15 sacks of Pozmix Cement at 7:00 PM & completed top plug at 7:10 PM 6-13-58.

There are 3 Cement Plugs in well & Gel base mud spotted in between each plug. top cement plug circulated within 5' of ground level. Will cut off pipe and welder will cap pipe. Plugging Job completed on 6-13-58.

STAR  
JUN 18 1958  
CON  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Dunnam & Wyant Drilling Co.  
Address Liberal, Kansas

STATE OF Kansas COUNTY OF Stevens, ss.  
Donald D. Cruth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Donald D. Cruth  
Hugoton, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 16 day of June, 19 58

Gayle H. Cox  
Notary Public.

My commission expires June 9, 1962

PLUGGING  
FILE SEC 3 T. 28 R. 33  
BOOK PAGE 107 LINE 38

STENCILED

ORIGINAL

DEC 3 1950

WELL LOG

*see contact not out*

15-081-00706-0000

Company: White Eagle Oil Company  
 Farm: JACOB SMITH #1  
 Location: Section 3-28-33W *e N E 1/4*  
 County: Haskell County  
 Contractor: Walter Kuhn Drilling Company  
 Commenced: 12-20-48  
 Completed: 2-26-49

*Duy*

- 0
- 40 Surface Clay
- 280 Clay & Sand
- 350 Sand
- 510 Yellow, Blue Clay & Sand Streaks
- 666 Blue Clay & Red Bed
- 810 Blue Shale & Sand Streaks
- 1026 Red Bed
- 1365 Red Rock, Shale & Anhydrite
- 1450 Anhydrite
- 1715 Red Bed & Shale
- 1970 Red Bed & Anhydrite
- 2175 Shale & Lime
- 2220 Anhydrite & Red Bed
- 2240 Lime
- 2480 Lime & Shale
- 2613 Lime
- 2615 Lime
- 2640 Shale
- 2645 Red Shale
- 2652 Lime
- 2687 Shale
- 2700 Lime
- 2722 Broken Lime
- 2725 Shale
- 2775 Lime
- 2775 T.D.
- 2779 Shale
- 2820 Lime
- 2822 Shale
- 2822 T.D.
- 2838 *shale (by H.P.)*  
*T.D. P. 13 2760*

*elev. 2975 (sand)*

*No tape*

RECEIVED  
 STATE COMMISSION ON GEOLOGY  
 MAR 29 1966  
 CONSERVATION DEPARTMENT  
 Wichita, Kansas

CASING

- 658' 10-3/4" Casing - Cemented W/400 Sacks - Circulated
- 2599' 7" Casing - Cemented W/750 Sacks