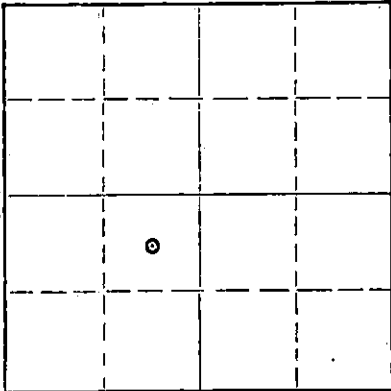


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Haskell County, Sec. 26 Twp. 28S Rge. 33 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines C NE SW
Lease Owner Fan American Petroleum Corporation
Lease Name Watkins Gas Unit "G" Well No. 1
Office Address Box 507, Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 12-18 1963
Application for plugging filed 12-18 1963
Application for plugging approved 12-17 1963
Plugging commenced 12-18 1963
Plugging completed 12-18 1963
Reason for abandonment of well or producing formation No commercial quantities of oil or gas present.
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott
Producing formation None Depth to top Bottom Total Depth of Well 5874 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO PS	SIZE	PUT IN	PULLED OUT
Heebner			4082	8-5/8"	1894	None
Lansing			4174			
Des Moines			4748			
Morrow			5229			
St. Genevieve			5464			
St. Louis			5558			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5874 - 2800	Heavy mud
2800 - 2550	120 sacks cement
2550 - 650	Heavy mud
650 - 600	20 sacks cement
600 - 30	Heavy mud
30 - base of cellar	10 sacks cement

RECEIVED
STATE CORPORATION COMMISSION

DEC 26 1963
12-26-1963
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Big Chief Drilling Company
Address Box 14837, Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
D. M. Liles (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D M Liles Supt.
Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19 day of December, 1963

My commission expires 12-3-64

R. W. Banks Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly

LEASE Watkins Gas Unit 'G' WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE SOUTH LINE AND 1980 FT.

EAST WEST OF THE WEST LINE OF THE NE SW 1/4 1/4 1/4

OF SECTION 26 TOWNSHIP 28 NORTH SOUTH RANGE 33 EAST WEST

Haskell Kansas

COUNTY STATE

ELEVATION: KB 2958 DF 2955 GL 2948

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 11-23 19 63 COMPLETED 12-18 19 63

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507, Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, PS, NAME, FROM, TO, ps. Rows include Haebner, Lansing, Des Moines, Morrow, St. Genevieve, St. Louis.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET, CEMENT, METHOD, FINAL PRESS, MUDDING RECORD (CABLE TOOLS)

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

CONSERVATION DIVISION

Wichita State Corporation Commission

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5874 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM not used FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST dry hole

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS dry hole SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF December 19 63

MY COMMISSION EXPIRES 12-3-63

NOTARY PUBLIC R. W. Banks

Area Supt.

RECEIVED STATE CORPORATION COMMISSION DEC 23 1963

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface - sand	0	580			
Sand - red bed - shale	580	1110			
Shale	1110	1330			
Anhydrite - shale	1330	1896			
Lime - shale	1896	3142			
Lime	3142	3200			
Shale - Lime	3200	3790			
Chalk - shale - lime	3790	3955			
Shale - lime	3955	4195			
Lime	4195	4284			
Shale - lime	4284	4440			
Lime	4440	4465			
Shale - lime	4465	4638			
Lime	4638	4707			
Shale - lime	4707	4794			
Lime	4794	4870			
Shale - lime	4870	4957			
Lime	4957	5292			
Shale - lime- sand	5292	5380			
Lime	5380	5822			
Dol. - Lime	5822	5874			
Total depth	5874				