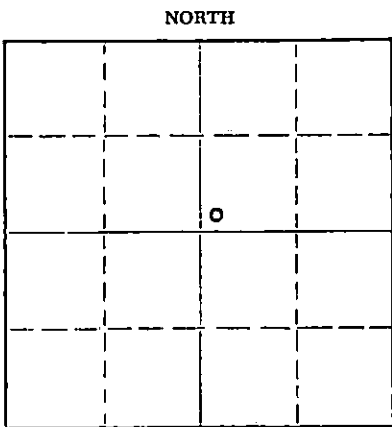


WELL PLUGGING RECORD **15-175-00497-0000**

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 35 Twp. 31S Rge. 33 (N)(W)

Location as "NE/CNW/SW" or footage from lines 2490 FNL, 2490 FEL
Lease Owner Pan American Petroleum Corporation
Lease Name Miller Gas Unit "G" Well No. 1
Office Address P. O. Box 432, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 5-14-1964
Application for plugging filed 3-12-1964
Application for plugging approved 3-13-1964
Plugging commenced 3-12-1964
Plugging completed 3-12-1964
Reason for abandonment of well or producing formation economically depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production March, 1963
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Herrington-Krider Depth to top 2636 Bottom 2720 Total Depth of Well 2720 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington	Gas	2636	2681	8-5/8	596	None
Krider	Gas	2681	2720	5-1/2	2692	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton pumped 750 sacks Pozmix A-1 into 5 1/2" casing standing pressure 500#, filled casing from 2720' to ground level.

RECEIVED
STATE CORPORATION COMMISSION

MAR 23 1964

CONSERVATION DIVISION
Wichita, Kansas

3-23-1964

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Hugoton, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.
I, D. M. Liles, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 432, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of March, 1964

My commission expires February 11, 1968

[Signature]
Notary Public.

STANOLIND OIL AND GAS COMPANY

15-175-00497-0000

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Well file

Grid for well location, with 'X' in the 2nd row, 3rd column.

LOCATE WELL CORRECTLY

LEASE Miller Gas Unit "G" WELL NO. 1

LOCATION OF WELL: 2490 FT. NORTH SOUTH OF THE 2490 FT. EAST WEST OF THE WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 35 TOWNSHIP 31 NORTH SOUTH, RANGE 33 EAST WEST

Seward Kansas

COUNTY STATE

ELEVATION: G.L. 2866', D.P. 2868', K.P. 2871'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 3-31 19 54 COMPLETED 5-14 19 54

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows for Herington and Kridor.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row for 'none'.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for CASING RECORD and LINER-SCREEN RECORD with columns for size, weight, description, quantity, etc.

PACKER RECORD

Table for PACKER RECORD with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for CEMENTING RECORD and MUDDING RECORD with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? no

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2720 FEET AND FROM ... FEET TO ... FEET

CABLE TOOLS WERE USED FROM ... FEET TO ... FEET AND FROM ... FEET TO ... FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

24-hour Open Flow

6,146 HCF

WATER BBLs.

310

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ORIGINAL SIGNED BY

W. M. WARREN

Field Supt.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18 DAY OF Dec. 7, 1956

Notary Public

NAME AND TITLE

MY COMMISSION EXPIRES

NOTARY PUBLIC

