

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

097-21401 0000

API NO. 15- _____

County Kiowa County, Kansas

NE - NE - NE Sec. 29 Twp. 27S Rge. 20 XX^E

4950 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Metzinthin-Burkhardt Well # 1

Field Name Fralick West

Producing Formation Mississippi

Elevation: Ground 2301 KB 2309

Total Depth 4880¹ PBTB _____

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan ACT 143-96
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 375 bbls

Dewatering method used Hauled water

Location of fluid disposal if hauled offsite _____

Operator Name J. Mark Richardson

Lease Name R/A SWD License No. 05414

Quarter Sec. 12 Twp. 29 Rng. 20 E^W

County Kiowa Docket No. E-24506

Operator: License # 30975

Name: Kytex, Inc.

Address 14500 Sport of Kings

City/State/Zip Wichita, Kansas 67230

Purchaser: _____

Operator Contact Person: Kyle Stephenson

Phone (316) 733-2465

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SOW _____ Temp. Abd. _____

_____ Gas _____ EMHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows: NOL

Operator: _____ MAR 22

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

_____ Plug Back _____ PBTB _____

_____ Cemented _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11-24-95 11-30-95 1-15-96

Spud Date Date Reached TD Completion Date

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 11:57 AM '96
E-24506

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle Stephenson

Title Pres. Date 3/18/96

Subscribed and sworn to before me this 18th day of March 19 96.

Notary Public Colleen M. Powell

Date Commission Expires 2-12-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received N/R
C Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

COLLEEN M. POWELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-12-97

Operator, Name, Kytex, Inc.

SIDE TWO

CONFIDENTIAL

Lease Name Metzenthin-Burkhardt Well # 1

County Kiowa County, Kansas

Sec. 29 Twp. 27S Rge. 20

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	11300	+1009
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4098	-1789
		Brown Lime	4238	-1929
		Lansing	4247	-1938
		Kansas City	4424	-2115
		Pawnee	4710	-2401
		Miss.	4862	-2553
		RTD 13H	4880	-2571

~~XXXXXXXXXXXX~~ DST #1 4841-4880 30-45-90-
90 GTS 6", Rec. 917' VGO & 244' VS1 MCGO. &
244' MC SI Wtry GO. ISIP 470, IFP 196-205,
FSIP 453, FFP 239-265. Temp. 125° F.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	347'	60/40 Poz	235	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4866'	ASC	150	12bb1 Mudflush

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None		

TUBING RECORD	Size 2 3/8	Set At 3847	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 11/13/96	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. Trace	Gas-Oil Ratio	Gravity 36.8
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Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4866-80

ALLIED CEMENTING CO., INC. CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
med. lodges

DATE <u>11-30-95</u>	SEC <u>29</u>	TWP. <u>27S</u>	RANGE <u>20W</u>	CALLED OUT <u>5:00 P.M.</u>	ON LOCATION <u>8:30 P.M.</u>	JOB START <u>2:30 A.M.</u>	JOB FINISH <u>5:00 A.M.</u>
LEASE <u>Bunkhardt</u>	WELL# <u>1</u>	LOCATION <u>Mottville, 5th-2 1/2 W-11-4 S</u>			COUNTY <u>KEOSAU</u>	STATE <u>KS.</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke #2</u>	OWNER <u>Kytex Inc.</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4880</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4867</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 x hole</u>	DEPTH <u>4880</u>
TOOL	DEPTH
PRES. MAX <u>900</u>	MINIMUM <u>300</u>
MEAS. LINE	SHOE JOINT <u>42.41</u>
CEMENT LEFT IN CSG.	
PERFS.	

MAR 22

AMOUNT ORDERED 500 Gallons mud clean
25sks 60/40/6 / 150sks ASC
+ 5th Kol-Seal 3rd

COMMON <u>150 ASC</u>	@ <u>7.85</u>	<u>1177.50</u>
POZMIX <u>10</u>	@ <u>3.15</u>	<u>31.50</u>
GEL <u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE <u>15 Common</u>	@ <u>6.10</u>	<u>91.50</u>
<u>Mud Clean 500 gal.</u>	@ <u>.75</u>	<u>375.00</u>
<u>Kol Seal 750th</u>	@ <u>.38</u>	<u>285.00</u>
	@	
	@	
	@	
HANDLING <u>175</u>	@ <u>1.05</u>	<u>183.75</u>
MILEAGE <u>45</u>		<u>315.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Larry Oresting</u>
# <u>265</u>	HELPER <u>Carl Bading</u>
BULK TRUCK	
# <u>256</u>	DRIVER <u>Larry Corners</u>
BULK TRUCK	
#	DRIVER

TOTAL \$ 2468.75

REMARKS:
mix + Dump 500 Gallons mud clean
Pump locks 60/40/6 In mouse hole
15sks 60/40/6 - In Rathole
Cement w/ 15sks Class A ASC +
5th Kol-Seal Cement In Stop Pumps
w/ wash out Pump + lines. Release
Plug. Displace Plug w/ Fresh H₂O. Pump
Plug - Release PST - Float Held.

SERVICE

DEPTH OF JOB <u>4867</u>	
PUMP TRUCK CHARGE	<u>1156.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45</u>	@ <u>2.35</u> <u>105.75</u>
PLUG Rubber	@ <u>50.00</u> <u>50.00</u>
	@
	@

TOTAL \$ 1371.75

CHARGE TO: Kytex Inc.
STREET 14500 Sport of Kings
CITY Wichita STATE Ks. ZIP 67230

FLOAT EQUIPMENT

<u>5 1/2</u>	
Dacker shoe	@ <u>1475.00</u> <u>1475.00</u>
Float Collar AFU	@ <u>298.00</u> <u>298.00</u>
Center lizers 5	@ <u>56.00</u> <u>280.00</u>
2 Thread-lak	@ <u>30.00</u> <u>60.00</u>
	@

TOTAL \$ 2113.00

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Frank Butler

TAX 0 -
TOTAL CHARGE \$ 5893.50
DISCOUNT \$ 1178.70 IF PAID IN 30 DAYS

RECEIVED
KANSAS
MAR 25

ALLIED CEMENTING CO., INC.

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Longe KANSAS

ORIGINAL

DATE 11-24-95	SEC. 29	TWP. 27S	RANGE 20W	CALLED OUT 9:00 11-23-95	ON LOCATION 10:00 11-24	JOB START 1:00	JOB FINISH 1:30
LEASE BOOK # 1111	WELL # 1	LOCATION Milltown-11E 5N, 21/2W, 1N, W/S			COUNTY KNOX	STATE KANSAS	

OLD OR NEW (Circle one)

CONTRACTOR Duke O'Leary, Inc. #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 350

CASING SIZE 8 5/8 29# DEPTH 347

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

OWNER KyTEX, INC.

CEMENT

AMOUNT ORDERED 235.5x 60/40/27662L

376 CACL²

COMMON	<u>141</u>	@ <u>6.10</u>	<u>860.10</u>
POZMIX	<u>94</u>	@ <u>3.15</u>	<u>296.10</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8</u>	@ <u>28.00</u>	<u>224.00</u>
		@	
		@	
		@	
		@	
		@	
		@	

HANDLING 235 @ 1.05 246.75

MILEAGE 235 x 45 @ .04 423.00

TOTAL \$2087.95

EQUIPMENT

PUMP TRUCK CEMENTER Neal Rupp

266 HELPER JUSTIN HART

BULK TRUCK

227 DRIVER John Kelley

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 8 5/8 TO 347' - Pumped 5 BBls Fresh
H₂O Ahead of 235.5x 60/40/27662L, 376
CACL² Displaced Plug TO 327 FT WITH
20.5' BBls Fresh H₂O
Cement Did Circulate! ✓

THANKS!

SERVICE

DEPTH OF JOB	<u>347'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE	<u>47'</u>	@ <u>.41</u>	<u>19.27</u>
MILEAGE	<u>45</u>	@ <u>2.35</u>	<u>105.75</u>
PLUG	<u>8 5/8 Woodo/Rubber Cup</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	

TOTAL \$615.02

CHARGE TO: KyTEX, INC.

STREET 14500 SPORT OF KINGS

CITY WICHITA STATE KANSAS ZIP 67230

FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>BASKET</u>	@ <u>200.00</u>	<u>200.00</u>	
<u>CENTRALIZER</u>	@ <u>61.00</u>	<u>61.00</u>	
	@		
	@		

TOTAL \$261.00

RELEASED

CONFIDENTIAL JUL 31 1997

FROM CONFIDENTIAL

TAX 0

TOTAL CHARGE \$2963.97

DISCOUNT \$92.79 IF PAID IN 30 DAYS

NET \$ 2371.18

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster