

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SC

API NO. 15-.....None issued.....  
County.....Kiowa.....  
.....S.E. NE. Sec. 29 Twp. 27S Rge. 20W XXXX  
.....X West

Operator: License # ...5.144.....  
Name ...Mull. Drilling Company, Inc.....  
Address P.O. Box 2758.....  
City/State/Zip ..Wichita, KS...67201.....

.....3300'... Ft North from Southeast Corner of Section  
.....660'... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser...NA.....

Lease Name.....BISSITT 'A'.....Well #...1.....  
Field Name.....Fralick-West.....

Operator Contact Person ...Paul Gunzelman.....  
Phone ...264-6366.....

Producing Formation...(was Mississippian).....NA.....

Elevation: Ground.....KB...2322 KB.....

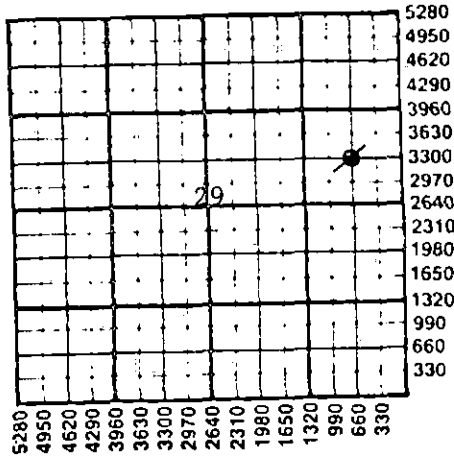
Contractor: License # .NA.....  
Name .....

Wellsite Geologist...H.B. Dixon.....  
Phone.....

Designate Type of Completion  
\_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
X OTT \_\_\_ SWD \_\_\_ Temp Abd  
\_\_\_ Gas \_\_\_ Inj. \_\_\_ Delayed Comp.  
✓ Dry \_\_\_ Other (Core, Water Supply etc.)

If ONO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal  
Docket # ..... Repressuring  
Fralick West (Ziegler 'Z' SWDW) System

WELL HISTORY

Drilling Method:  
\_\_\_ XMd Rotary \_\_\_ Air Rotary Cable  
.....4/15/65... ..4/26/65... ..4/27/65...  
Spud Date Date Reached TD Completion Date  
.....4907'.....  
.....4908'.....  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
\_\_\_ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge \_\_\_ East \_\_\_ West  
\_\_\_ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge \_\_\_ East \_\_\_ West  
\_\_\_ Other (explain).....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 550 feet  
Multiple Stage Cementing Collar Used? \_\_\_ Yes \_\_\_ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..Dowall.....  
Invoice # .....(No record kept in file).....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested. In writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Paul M. Gunzelman.....  
Paul M. Gunzelman

K.C.C. OFFICE USE ONLY  
F \_\_\_ Letter of Confidentiality Attached  
C \_\_\_ Wireline Log Received  
C \_\_\_ Drillers Timelog Received  
Distribution  
 KCC \_\_\_ SWD/Rap \_\_\_ NGPA  
 RECORDED \_\_\_ Plug \_\_\_ Other  
CORPORATION COMMISSION (Specify)  
NOV 12 1987

Title.....Geologist.....Date 11/11/87.....  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/27/91  
Subscribed and sworn to before me this 11th day of November 1987.  
Notary Public.....Patricia L. Ungleich.....  
Date Commission Expires...March 27, 1991.....

Sec 29 Twp 27S Rge 20W

Operator Name Mull Drilling Company, Inc. Lease Name Bissitt 'A' Well # 1

Sec. 29 Twp. 27S Rge. 20  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Cored 4881-4917 (-2595)  
 Rec 36'.  
 DST #1 4894-4917/Tool open 2 hrs & 10 min.  
 GTS in 60 min. after 2nd open.  
 Rec: 324' muddy to fairly clean oil  
 30' muddy water  
 ISIP 1503/30" FP 45 & 123# FSIP 1347#/30"  
 (Difficulty w/bttm hole pressures)  
 Set 4 1/2" w/125 sx 60-40 poz/Dowell  
 P&A 10/12/87 - Job by Kelso Csg Pllg.

Name	Top	Bottom
Anhydrite	1312	+1010
Heebner	4114	-1792
Lansing	4268	-1946
KC	4442	-2120
B/KC	4671	-2349
Marmaton	4682	-2360
Pawnee	4722	-2400
Cher. Shale	4781	-2459
Basal Ch. Lime	4859	-2537
Mississippian	4880	-2558
LTD	4917	
RTD	4917	
PBTD	4908	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	550'	cmpp	550 sx	2%cc
Prod.	7-7/8"	4-1/2"	9#	4914'	60-40poz	125 sx	2%cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5/5/65 4 SPF	4894-4900	5/1/65 Ac. 250 gal. XW-35	
		5/5/65 Ac. 250 gal. XW-35	
		6/17/65 Ac. 750 gal. X-W35	
		8/19/65 Ac. 2500 gal. Jel. X-100	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production: 5/13/65  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	57-60		2.5		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval: P&A 10/12/87

DRILLER'S LOG

COMPANY: MULL DRILLING CO., & WALTERS DRILLING CO., e  
1625 WICHITA PLAZA BUILDING  
WICHITA, KANSAS

WELL NAME: BISSITT 'A' #1  
C SE NE SECTION 29-27S-20W  
KIOWA COUNTY, KANSAS

CONTRACTOR: WALTERS DRILLING CO.  
510 ORPHEUM BUILDING  
WICHITA, KANSAS

ROTARY DRILLING COMMENCED: APRIL 15, 1965  
ROTARY DRILLING COMPLETED: APRIL 27, 1965

ELEVATION: 2322 KB

CASING RECORD: 8 5/8" @ 550' w/ 290 sx. cement


LOG

0 - 120	Sand
120 - 550	Shale
550 - 560	Sand
560 - 735	Shale
735 - 1315	Shale and Red Bed
1315 - 1334	Anhydrite
1334 - 1463	Shale and Shells
1463 - 1700	Shale and Lime
1700 - 2055	Shale and Shells
2055 - 2535	Shale and Lime
2535 - 3075	Lime and Shale
3075 - 3180	Shale and Lime
3180 - 3320	Lime and Shale
3320 - 3455	Shale and Shells
3455 - 3750	Shale and Lime
3750 - 3891	Lime and Shale
3891 - 4140	Shale and Lime
4140 - 4345	Lime and Shale
4345 - 4665	Lime
4665 - 4730	Lime and Shale
4730 - 4830	Lime
4830 - 4884	Lime and Shale
4884 - 4917	Core
<u>4917</u>	<u>Rotary Total Depth</u>

The undersigned, Robert F. Walters, hereby certifies, in behalf of said company that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the Daily Drilling Reports.

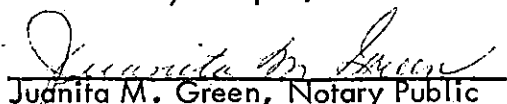
WALTERS DRILLING CO.

BY



ROBERT F. WALTERS, Partner

Subscribed and sworn to before me  
this 30th day of April, 1965.

  
Juanita M. Green, Notary Public

My Commission Expires: October 4, 1967

RECEIVED  
STATE CORPORATION COMMISSION

NOV 12 1967

CONSERVATION DIVISION  
Wichita, Kansas