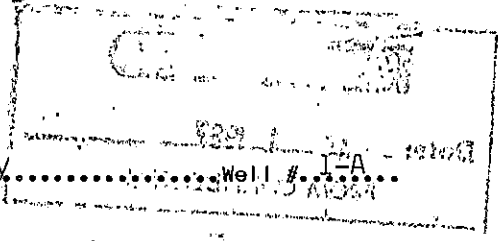




SIDE TWO



Operator Name Cross Bar Petroleum, Inc. Lease Name Slabey Well # 17A

Sec. 29 Twp. 27 Rge. 20  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST (1) 4890'-4910', 30-30-30-30, Rec 20' mud with  
 o specks, FFP 34-37#, SIP 182-65#  
 Hyd. 2411-2391#, BHT 120°

DST (2) Misrun  
 DST (3) Misrun

DST (4) 4912-4950', 30-60-60-60, Rec 850' sw  
 FP 78-256#, SIP 1279-1261#, Hyd. 2391-  
 2370#, BHT 125°

DST (5) 4910-4921', 60-60-15-30, Rec 70' sw  
 FP 25-51, SIP 1214-1153#, Hyd. 2354-2306#  
 BHT 125°

Name	Formation Description	
	Top	Bottom
Heebner	sub-sea	
Lansing	-1799	
B/KC	-1950	
Mississippi	-2305	
	-2566	

**RELEASED**  
**MAY 28 1987**  
**FROM CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	480	Lite Common	230 100	3% CC 3%CC 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....