

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

APR 14

API NO. 15- 057-20,500-0005

County Ford

C - S/2 - NE Sec. 32 Twp. 27S Rge. 21 X <sup>E</sup> <sub>W</sub>

Operator: License # 5988 **CONFIDENTIAL**

1980 Feet from S (circle one) Line of Section

Name: HALLIBURTON OIL PRODUCING CO.

1320 Feet from E/W (circle one) Line of Section

Address 525 Central Park Drive, Suite-210

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Oklahoma City, OK 73105

Lease Name JONES Well # 1-32

City/State/Zip

Field Name Wildcat

Purchaser: Total Petroleum Inc.

Producing Formation Spergen

Operator Contact Person: Karol Claypool

Elevation: Ground 2320 KB 2325

Phone (316) 234-5304

Total Depth 5100 PBTB

Contractor: Name: ALLEN DRILLING COMPANY

RELEASED

Amount of Surface Pipe Set and Cemented at 557 Feet

License: 5418

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Bill Sladek

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If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

X New Well Re-Entry Workover

FROM CONFIDENTIAL

If alternate to completion, cement circulated from \_\_\_\_\_

X Oil SWD SIOW Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Gas ENHR SI6W

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) AIL

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Chloride content 36926 ppm Fluid volume 440 bbls

Well Name:

Dewatering method used Greensburg Oilfield Services

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening: Re-perf. Conv. to Inj/SWD

Operator Name Vincent Oil Corp.

Plug Back PBTB

Lease Name Copeland SWD License No. 5004

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Quarter 19 Twp. 28S S Rng. 19 X <sub>W</sub>

1/11/92 1/21/92 2/3/92  
Spud Date Date Reached TD Completion Date

County Kiowa Docket No. 1813

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality exceptions). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

APR 16 1992

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Carroll Tom Carroll

Title Operations Manager Date 4/14/92

Subscribed and sworn to before me this 14th day of April 19 92.

Notary Public Diana J. Hawthorne

Date Commission Expires 5/7/92

CONSERVATION DIVISION

WICHITA, KS

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution

KCC AR 1 SWD/Rep NGPA  
KGS Plug Other

CONSERVATION DIVISION (Specify)  
Wichita, Kansas

ORIGINAL

Operator Name HALLIBURTON OIL PRODUCING CO Lease Name JONES Well # 1-32

Sec. 32 Twp. 27 Rge. 21  East  West County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhy	1345	+ 980
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio Lime	3476	-1151
List All E.Logs Run:		Heebner Shale	4125	-1800
Dual Induction, Gamma Ray		Lansing	4264	-1939
Compensated Neutron Density		Top Mississippi	4953	-2628
Caliper, Microlog		Spergen	4960	-2635
		Warsaw Dolo	5004	-2679
		TD	5100	-2775

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	557'	H. lite 40/60poz	200 150	2% gel 3% CC
Production	7-7/8"	5-1/2"	17#	5099'	50/50 poz	175	10% salt 5% Halad 5# Gilsonite/sack

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4960'-4970'	750 gals 15% DS FE Acid	4960-70'

**TUBING RECORD** Size 2-3/8 Set At 5009 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. 2/3/92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	112	TSTM	22	NA	35.8

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

RELEASED  
MAY 13 1993  
FROM CONFIDENTIAL

4900

BLK. SA. MDR.

49V; 9.0WT.

10

LM. AA TO BRN. F. XIN. DNS.  
ABNOR. GRY & BLK SA.

20

A.A.

MISS. (SPER)

30

-2601 E. LOG

VARI. LM & SA AA TR WHT TO  
LT GRY. GRN. SLDY TO LM. S. 40.

40

TR. WHT. F. XIN. LM. W. LT GRY TO  
WHT. S. F. ASS. CRT. P. VIS. PORO.  
V. SET. BLK. RES. FEW GAS BUBBLE  
NO. ODOR OR FR. OIL. FAVOR FLUOR.

CIRC.

50

TR. DNS. LM. LT. GRY. GRN. CRT.  
TR. WHT. OF LM. DOLO.

D.S.T. #1 4957-79 45-60-60-120  
STRONG BLOW. G.T.S. IN 7 MIN.  
1ST. FLO: GA 59,200 IN 10 MIN  
64,000 IN 20 MIN  
64,000 IN 30 MIN  
64,000 IN 40 MIN  
64,000 IN 45 MIN.

SPERGEN POR.

60

-2635 E. LOG

LM. & CRT AA WITH INCR LT. GRY.  
F. XIN. DOLO. F. PPT. PORO. (Dolo.)  
F. ODOR WHEN SPL. BROKEN OR  
SQUEEZED. ABNOR. FAVOR. F. SET.  
SHO. FR. OIL.

2ND FLO: GA 19,900 IN 10 MIN.  
19,900 IN 20 MIN.  
19,900 IN 30 MIN.  
17,200 IN 40 MIN.  
17,200 IN 50 MIN.  
17,200 IN 60 MIN.

80

LM. WHT. LT. GRY. CRT TO F. XIN.  
S. ATT. LT. GR. SUCR. TO F. XIN. DOLO.  
NO WHT. BONE OR CRT.

CIRC. MUD-VIS 56 WT. 9.0  
NL 8.8 CC

90

REC. 2570 ft. of GSY OIL, 180 ft.  
of OIL & GAS CUT MUD  
IMP 2422 FHP 2401  
IFP 268-430 FFP 538-750  
ICIP 1207 FcIP 1175

5000

AA.

WARSAW

-2678 E. LOG

\*DEPTH CORR

10

A.A. WITH INCR. CRT LM. AND  
LT. GRY. F. XIN. TO SUCR. DOLO.  
(20 SPL.)

KCC

20

DOLO. A.A., SGT. F. P. PT., VUG. &  
INC. XIN. PORO. NO. ODOR.  
V. SET. SHO. GSY. FR. OIL. & 50%  
WITH LT. STN. SAT. 25% of 5 IN.  
PSS WITH F-G. CUT

APR 14  
CONFIDENTIAL

30

ORIGINAL

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RELEASED

APR 14

MAY 13 1995

CONFIDENTIAL FROM CONFIDENTIAL CO-7

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

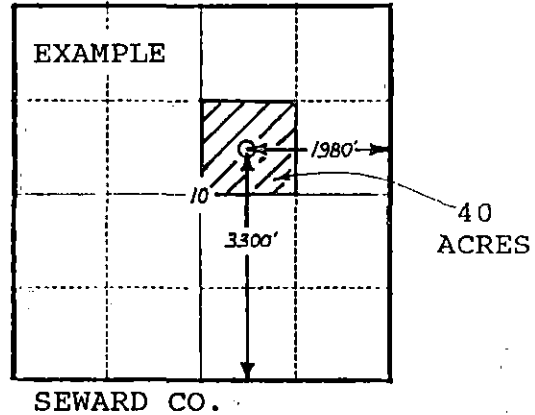
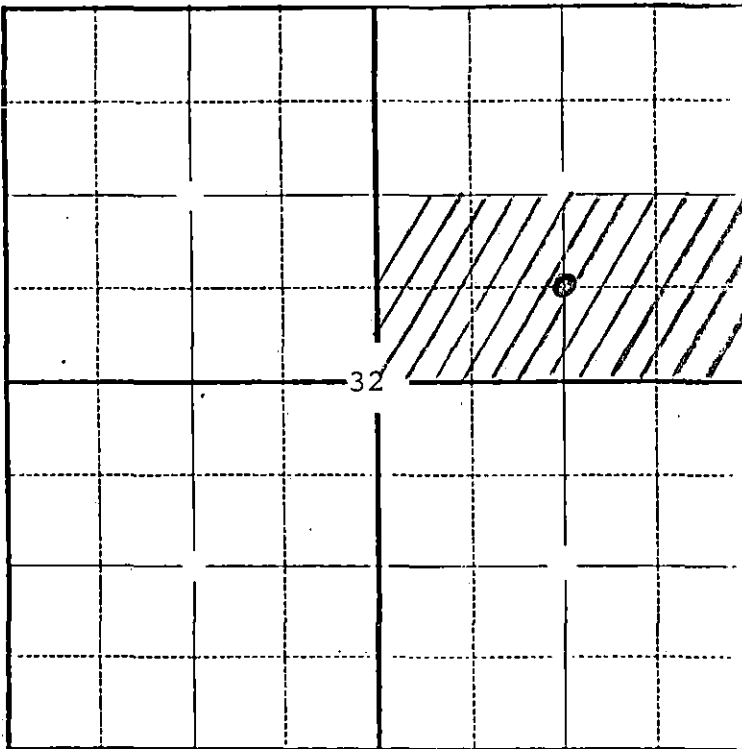
OPERATOR Halliburton Oil Producing Co.  
LEASE NAME JONES  
WELL NUMBER 1-32  
FIELD Wildcat  
NUMBER OF ACRES ATTRIBUTED TO WELL 92

LOCATION OF WELL:

3300 feet north of SE corner  
1320 feet west of SE corner  
32 Sec. 27S T. 21W R.  
COUNTY Ford

PLAT

(Show location of well and shade attributable acreage)  
(Show footage to nearest lease or unit boundary line)



The undersigned hereby certifies that he is Operations Manager for Halliburton Oil Producing (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

Subscribed and sworn to before me on this 14th day of April, 1992

Tom Carroll Tom Carroll  
Anna D. Hawthorne  
Notary Public

My Commission expires 5/7/92

(6-1989)

RECEIVED  
STATE CORPORATION COMMISSION

APR 16 1992

CONSERVATION DIVISION  
Wichita, Kansas