

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-097-00082-0000

OPERATOR Gear Petroleum Company

API NO. _____

ADDRESS 300 Sutton Place

COUNTY Kiowa

Wichita, Kansas 67202

FIELD Fralick

**CONTACT PERSON Jim Thatcher

PROD. FORMATION Mississippi

PHONE 316 265 3351

LEASE Fralick A

PURCHASER The Permian Corporation

WELL NO. #1

ADDRESS P. O. Box 1183

WELL LOCATION C SW SW

Houston, Texas 77001

660 Ft. from South Line and

DRILLING _____

660 Ft. from West Line of

CONTRACTOR _____

the SW SEC. 14 TWP. 27 RGE. 20W

ADDRESS _____

WELL PLAT

PLUGGING CONTRACTOR ADDRESS _____

RECEIVED STATE CORPORATION COMMISSION

		14	

KCC _____ KGS _____ (Office Use)

TOTAL DEPTH 5411 PBD _____

MAY 17 1982 5-19-1982 CONSERVATION DIVISION Wichita, Kansas

SPUD DATE 3/21/60 DATE COMPLETED 4/21/60

ELEV: GR 2294 DF 2300 KB 2303

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 558 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drlg/Prod Manager (FOR)(OF) Gear Petroleum Company, Inc. OPERATOR OF THE Fralick A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF April, 19 60, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF May, 19 82

HELEN L. COYER NOTARY PUBLIC STATE OF KANSAS April 1, 1986

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4352-90, Time not recorded; Rec. 1400' GCMSW, Flow Press 232/443 SIP 1543#			Heebner	4058
			LKC	4204
			Ft. Scott	4730
			Mississippi	4804
DST #2: 4796-4850; Time not recorded; Rec. 1980' Oil, Flow Press 311/939; SIP 1520/1543				
DST #3: 4850-70, Time not recorded; Rec. 2910' MGO, 810' MOGCSW; Flow Press 511/1475; SIP 1566/1320				
DST #4: 5290-5318; Time not recorded; Rec. 1890' Water, Flow press 67/1520, SIP 1634/1520				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	558	Common	400	2% C.C.
Production	7 7/8	5 1/2	15 1/2	4950	Common	170	2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4844-49

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallon Acid	4844-49

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/10/60	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	50 bbls.	---
		Water 73 % 133 bbls. MCF
		Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations 4844-49	