

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-097-10156-0001

OPERATOR Gear Petroleum Company, Inc.

API NO. _____

ADDRESS 300 Sutton Place

COUNTY Kiowa

Wichita, Kansas 67202

FIELD Fralick

**CONTACT PERSON Jim Thatcher

PROD. FORMATION _____

PHONE 316 265 3351

LEASE Fralick A

PURCHASER _____

WELL NO. #2 SWD

ADDRESS _____

WELL LOCATION C NE SW

DRILLING _____

1980 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from West Line of

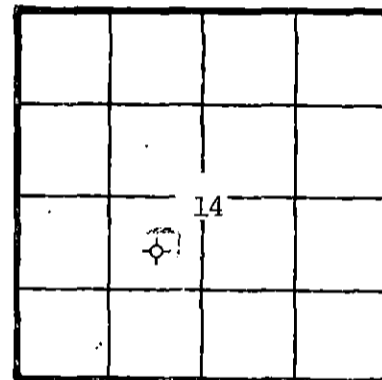
ADDRESS _____

the SW SEC. 14 TWP. 27S RGE. 20W

PLUGGING Allied Cementing

WELL PLAT

CONTRACTOR _____



ADDRESS P. O. Box 31

KCC _____
KGS. _____
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 4878 PBTD 612

SPUD DATE 9/29/60 DATE COMPLETED 1/31/61

ELEV: GR 2287 DF 2293 KB 2296

DRILLED WITH (CORER) (ROTARY) (MIX) TOOLS

Amount of surface pipe set and cemented 557 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg/Production Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE FRALICK A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 SWD ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 61, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIARS SAITH NOT.

(S) Jim Thatcher
Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF April, 19 82

HELEN L. COYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

Helen L. Coyer
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 1, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-------------|-------|
| | | | Heebner | 4063 |
| | | | LKC | 4210 |
| | | | Mississippi | 4806 |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 557 | Poz mix | 375 | ---- |
| Disposal | ---- | 2 7/8 | 6.5 | 610 | Common | 175 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | Jet | 563-93 |

| TUBING RECORD | | |
|----------------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 Gallon Acid | 563-93 |
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |