

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-097-21,249-0000

County: Kiowa

SE SW Sec. 14 Twp. 27S Rge. 20 East  
..... X West

660  
3300 Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Keeler Well # 1

Field Name: Fralick

Producing Formation:

Elevation: Ground 2293 KB 2305

Operator: License # 5118  
Name: TGT Petroleum Corp.  
Address: 209 E. William  
City/State/Zip: Wichita, Ks 67202

Purchaser:

Operator Contact Person: B. Lynn Herrington  
Phone: 262-6489

Contractor: License # 5422  
Name: Abercrombie Drilling, Inc.

Wellsite Geologist: Al. Stude  
Phone: 943-4361

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

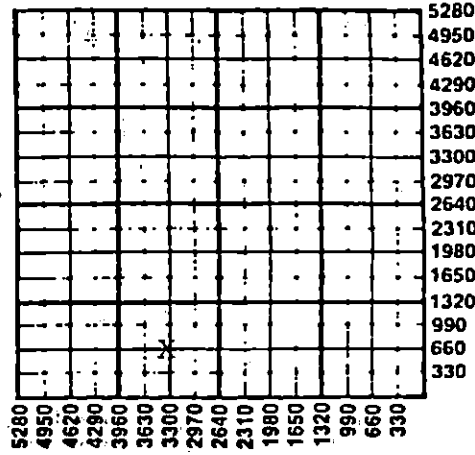
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-6-88 1-15-88 1-15-88  
Spud Date Date Reached TD Completion Date  
4925'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 429 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2' completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-88-17  
 Groundwater 660 Ft North from Southeast Corner  
(Well) 3400 Ft West from Southeast Corner of  
Sec 14 Twp 27 Rge 20 East X West  
Surface Water: Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington  
Title: Executive Vice-President Date: 4-20-88

Subscribed and sworn to before me this 20th day of April 1988  
Notary Public: Judith K. Moser  
Date Commission Expires: May 17, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
SND/Rep NGPA  
Plug Other  
(Specify)  
RECEIVED KCC  
STATE CORPORATION COMMISSION  
APR 21 1988  
4-21-88

JUDITH K. MOSER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. May 17, 1989

CONSERVATION DIVISION  
Wichita, Kansas  
4-21-1988

Sec 14 Twp 27 Rge 20E

Operator Name TGT Petroleum Corp. Lease Name Keeler

RELEASED

Sec. 14 Twp. 27S Rge. 20 County Kiowa MAY 8 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

Table with columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Toronto, Douglas, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, Mississippi Osage, RTD.

DST #1 - 4820'-70'. 60-60-60-60 Weak blow for 36 min. Rec. 95' of mud. IF 37-55, FF 65-83. ISIP 782, FSIP 572. Temp. 122°

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row for Surface casing with details on hole size, casing, weight, setting depth, cement type, and additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes rows for perforation details.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Table with columns: Oil, Gas, Water, Gas-Oil-Ratio, Gravity. Row for Estimated Production Per 24 Hours with units Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled