

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,467-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD EINSEL

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION Mississippi

PHONE 262-6489

PURCHASER Panhandle Eastern PL LEASE End Wrench

ADDRESS Box 1348 WELL NO. 1

Kansas City, Mo. WELL LOCATION C NW SW

DRILLING Abercrombie Drilling 1980 Ft. from south Line and

CONTRACTOR 801 Union Center 660 Ft. from east Line of

ADDRESS Wichita, Ks. the SW (Qtr.) SEC 25 TWP 27S RGE 19W

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4853 PBD 4821

SPUD DATE 8-22-78 DATE COMPLETED 9-4-78

ELEV: GR 2232 DF 2237 KB 2240

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS:

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,828

| | | | |
|---|--|----|--|
| | | | |
| | | | |
| | | 25 | |
| X | | | |
| | | | |

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 367 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

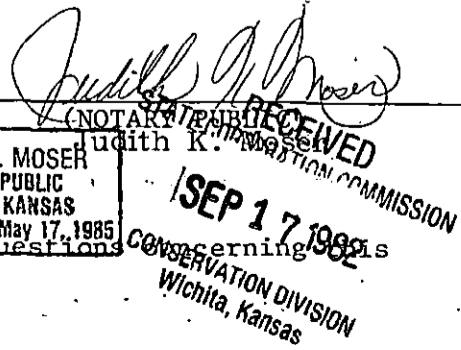
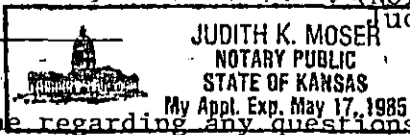
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82

MY COMMISSION EXPIRES: May 17, 1985



** The person who can be reached by phone regarding any questions information.

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|---|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Sand | 0 | 337 | Anhydrite | 1192 |
| Shale & red bed | 337 | 999 | Heebner | 4059 |
| Shale & lime | 999 | 2386 | Toronto | 4074 |
| Lime & shale | 2386 | 2639 | Douglas | 4096 |
| Shale & lime | 2639 | 3105 | Brn. Lime | 4209 |
| Lime & shale | 3105 | 3320 | Lansing | 4221 |
| Shale & lime | 3320 | 3678 | B/ KC | 4565 |
| Lime & shale | 3678 | 3788 | Cherokee | 4732 |
| Shale & lime | 3788 | 3891 | Mississippi | 4782 |
| Lime & shale | 3891 | 4270 | TD | 4851 |
| Shale & lime | 4270 | 4354 | | |
| Lime & shale | 4354 | 4529 | | |
| Shale & lime | 4529 | 4611 | | |
| Lime & shale | 4611 | 4763 | | |
| Lime, shale & chert | 4763 | 4803 | | |
| Lime & shale | 4803 | 4823 | | |
| Shale & lime | 4823 | 4853 | | |
| RTD | 4853 | | | |
| DST #1 - 4250-4270--60-60-120-60. Good blow. Rec. 885' gas, 120' HOCM & 120' G&SOCW & 806' SW. IFP 19-250, FFP 250-481, ISIP 1441- FSIP 1422. DST #2 - 4479-4500--30-30-30-30. Weak blow. No rec. IFP 29.4-29.4, FFP 29.4-29.4, ISIP 29.4, FSIP 29.4. DST #3- 4776-4803--60-60-110-60. GTS in 3 min. Rec. 15' GCM. IFP 61-61, FFP 40-51, ISIP 1345, FSIP 1345. DST #4- 4803-4813--60-60-70-60. GTS in 1 1/2 min. Rec. 30' GCM. IFP 121-141, FFP 141-141, ISIP 1305, FSIP 1305. DST #5- 4813-4823--60-60-120-60. GTS in 3 min. Rec. 70' MOCM & 60' MCO & 60' OCMW. IFP 51-51, FFP 71-81, ISIP 1265, FSIP 1225. | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 3/4" | 8 5/8" | 20 | 367 | 50-50 Pozmix | 300 | 2% gel, 3%cc |
| Production | 7 7/8" | 5 1/2" | 14 | 4852 | 50-50 " | 250 | 10% salt |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 2 | 5/8" SSB | 4802-04 |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 4780 | None | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |
| | |
| | |

| | | |
|--|--|-------------------------|
| Date of first production 9-28-80 | Producing method (flowing, pumping, gas lift, etc.) Flowing | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil 0 bbls. | Gas 960 MCF |
| | Water 0 % | Gas-oil ratio 0 CFPB |
| Disposition of gas (vented, used on lease or sold) sold | | Perforations 4802-04 |