

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30975

Name: Kytex, Inc.

Address 14500 Sport of Kings

City/State/Zip Wichita, Kansas 67230

Purchaser: N/A

Operator Contact Person: Kyle Stephenson

Phone (316) 733-2465

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

07-18-96      07-27-96      07-28-96  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 097-21409 0000  
County Kiowa County, Kansas  
SW SW SW Sec. 22 Twp. 27S Rgo. 20  E

330 Feet from W (circle one) Line of Section  
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Brensing Well # 22-1

Field Name Fralick West

Producing Formation None

Elevation: Ground 2312' KB 2320'

Total Depth 4980' PBTD 4950'

Amount of Surface Pipe Set and Cemented at 335.33 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 5-5-1996 w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DFA 2-3-97  
(Data must be collected from the Reservoir alt 1)

Chloride content N/A ppm Fluid Volume 840 bbls

Dewatering method used Gravity/Vac. Surf. Water

Location of fluid disposal if hauled offsite:

Advantage Resources

Operator Name Oil Producers of Kansas

Lease Name Hardy B #1 License No. 6927  
Watson #2 License No. 8061

NA Quarter 8 Sec. 28 Twp. 29 S Rng. 15 E/W

County Kiowa Docket No. D-27161  
Pratt Docket No. D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle Stephenson

Title President Date 11-4-96

Subscribed and sworn to before me this 4th day of November 1996.

Notary Public Colleen M. Powell

Date Commission Expires 2-12-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rap  NEPA  
 KGS  Plug  Other (Specify)

COLLEEN M. POWELL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 2-12-97

Operator Name **Kytex, Inc.**

Lease Name **Breensing**

Well # **22-1**

Sec. **22** Twp. **27S** Rge. **20**

county **Kiowa County, Kansas**

East;  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Yes  No

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey

Yes  No

Name Top Datum

Cores Taken

Yes  No

Stone Corral 1310. +1010

Electric Log Run  
(Submit Copy.)

Yes  No

Heebner Sh. 4127 -1807

List All E.Logs Run:

Brn. Lm. 4262 -1942

Lansing 4272 -1952

Cherokee 4816 -2496

Warsaw Ls. 4925 -2605

RTD 4980 -2660

DI, Comp. Neu. & Den. DST #1 4865-4920 (30-30-120-60) Rec. 135' GIP + 50' Mud w/ oil specks.  
ISIP 70 FSIP 71 IFP 23-27 FFP 28-38 IHP 2458 FHP 2432 Temp. 123.

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	335.33	60/40 Poz	235	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	P & A'd			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <input checked="" type="checkbox"/> Bbls.	Gas <input checked="" type="checkbox"/> Mcf	Water <input checked="" type="checkbox"/> Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

3983

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Medicine Center

DATE: 8-16-76 SEC: 22 TWP: 27 RANGE: 20 CALLED OUT: 3:00 ON LOCATION: 7:00 JOB START: 4:00 JOB FINISH: 4:30

LEASE: PRASAS WELL: 22-21 LOCATION: Mill South 60 West 110 COUNTY: MOORE STATE: KANSAS

OLD OR NEW (circle one)

CONTRACTOR: OK ONE R # 7 OWNER: K. V. TEX, INC

TYPE OF JOB: Surface casing CEMENT

HOLESIZE: 1 7/8 I.D. 3 1/2

CASING SIZE: 3 7/8 DEPTH: 339

TUBING SIZE: DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRESS MAX MINIMUM

MEAS LINE SHO JOINT

CEMENT FEET IN CSG: 115'

PERFS.

AMOUNT ORDERED: 1 1/2

235 5/8 60' 46' 26' 60' + 376' 00'

COMMON @

POZ MIX @

GEL @

CHLORIDE @

@

@

@

@

@

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK: CEMENTER: VAL-1K 600

# 237 HELPER: JOHN HART

BULK TRUCK

# 106 DRIVER: KRAN

BULK TRUCK

# DRIVER

TOTAL

REMARKS:

RUN 376 TO 379 - KANSAS 110

FROM 235 5/8 60' 46' 26' 60'

376 00' - 379 00' - 379 00'

20 5' 00' 110' - SHUT IN

Cement Done - Good

OK

SERVICE

DEPTH OF JOB: 339

PUMP TRUCK CHARGE: 415.00

EXTRA FOOTAGE: 39 @ 41 = 1599

MILEAGE @

PLUG: 8 5/8 @ 1.50 = 12.75

TOTAL

CHARGE TO: K. V. TEX, INC.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

THE BASKET @

12' CONTAINER @

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

To Allied Cementing Co. Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

SIGNATURE: Kyle Stephenson

REMIT TO: P.O. BOX 311  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT

APR 23 1966  
7 25 96

DATE: 4-21-66	SEC: 22	TWP: 27	RANGE: 20	CALL TIME: 11:30 AM	ON LOCATION: 10:30 AM	JOB START: 12:30 PM	JOB FINISH: 2:00 AM
LEASE: Bransing	WELL: 22-1	LOCATION: Millerville		LOT: 2 W 4 S	COUNTY: Lawrence	STATE: K.S.	

OR NEW (Circle one)

CONTRACTOR: Duke Drilling Co.  
 TYPE OF JOB: Rotary Plug  
 HOLESIZE: TD 4 7/8"  
 CASING SIZE: 3 1/2" DEPTH: 335'  
 TUBING SIZE: DEPTH:  
 DRILL PIPE: 4 1/2" DEPTH: 1330'  
 TOOL: DEPTH:  
 PRES. MAX: MINIMUM:  
 MEAS. LINE: SHOE JOINT:  
 CEMENT BEET IN CSG:  
 PERFS:

OWNER: \_\_\_\_\_  
 CEMENT:  
 AMOUNT ORDERED:  
 45.2 @ 125' = 5662.5  
 140 @ 66.5' = 9310  
 COMMON: @  
 POZ MIX: @  
 GEL: @  
 CHLORIDE: @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING: @  
 MILEAGE: @

EQUIPMENT:  
 PUMP TRUCK: CEMENTER: Mike M.  
 # 1120 HELPER: Diana S.  
 BULK TRUCK: DRIVER:  
 # 222 DRIVER: Jim W.

TOTAL

REMARKS:  
 50' at 1330'  
 50' at 335'  
 10' at 210' 1/2" W.P. Plug  
 15' at 210' 1/2" W.P. Plug

SERVICE:  
 DEPTH OF JOB: 1330'  
 PUMP TRUCK CHARGE:  
 EXTRA FOOTAGE: @  
 MILEAGE: @  
 PLUG: 12.5 @ 166.5' plug  
 @  
 @

CHARGE TO: Kytex Inc.  
 STREET: 14500 Spout of Kings  
 CITY: W. CA. STATE: K.S. ZIP: 67230

FLOAT EQUIPMENT:  
 @  
 @  
 @  
 @

Thank you  
Allied Cementing Co. Inc.  
Mike Diana & Jim

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read & understand the TERMS AND CONDITIONS listed on the reverse side.

TAX: \_\_\_\_\_  
 TOTAL CHARGE: \_\_\_\_\_  
 DISCOUNT: \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE: O. Wayne Chis