7.00 VAL	,
This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on single two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. The Applications must be filed for dual completion, communication of the completion o	ten days after the completion of tion is to be held confidential. If the one will be of public record and Type and complete ALL sections. Tingling, SWD and injection. Tog, gamma ray neutron log, etc.).
OPERATOR Deck Oil Company	API NO. 15-097-20,847→0000
ADDRESS Suite 4000 - One Williams Center	COUNTY Kiowa
Tulsa, OK 74172	FIELD
**CONTACT PERSON	PROD. FORMATION
PHONE	LEASE Pearson
PURCHASER	WELL NO#1
ADDRESS	WELL LOCATION C SW NE
	1980 Ft. from North Line and
DRILLING Trans-Pac Drilling, Inc. CONTRACTOR	1980 Ft. from East Line of
ADDRESS Suite 600 - One Main Place	the NE/4 SEC. 32 TWP. 27S RGE. 20W
Wichita, KS 67202-1399	WELL PLAT
PLUGGING Trans-Pac Drilling, Inc. CONTRACTOR	KCC
ADDRESS Suite 600 - One Main Place	KGS (Office
<u>Wichita, KS 67202-1399</u>	-0- Use)
TOTAL DEPTH 5000' PBTD	32 -
SPUD DATE Jan. 12, 1982DATE COMPLETEDJan. 26, 1982	`
ELEV: GR 2308 DF KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	RECEIVED
Amount of surface pipe set and cemented 631'	DA 229 JE OGBBBBY TION COMMISSION
AFFIDAVI	FEB 1.8 1082 10-109
STATE OF Oklahoma , COUNTY OF Tu	
Glen A. Gravender OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Assistant Production Mgr. (FOR)	(AX) Deck Oil Co.
OPERATOR OF THE Pearson LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERATO	OR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY	OF January , 1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
	(S) Mw (). (Muning)
SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF	February , 19 82
	(Joura) Maskburn
MY COMMISSION EXPIRES: My Commission Expires January 31, 1984	NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION, C	ONTENTS, ETC.	•	TOP		BOTTOM		NAM	\E	DEPTH	
			•					,			
			,							,	
1											
						1					
	,	:					į.				
Report of all strings	set — surface.	intermediate.	production, e	e. CASING	PECC	NPD ((New)	or (Us		THE TAX STREET OF THE PARTY OF	
Purpose of string	Sixe hole drilled	Size casing set	-		Type cement		Socks		e and parcent additives		
Surface	12½"	8 5/8"	5/8" 24#	631'		60-40 pozmix Common		250 200	3% (3% CaCl 2% ge1	
								_			
LINER RECORD					PERFORA				CORD		
Top, ft. B	ottom, ft.	Sacks co	ement	Shots	per ft.		Şix	e & type	D	epth interval	
	TUBING RECO	ORD	•					•			
Sixe	etting depth	Packer	set at								
				CEMENT SQ	UEEZE	RECOR	D		- 1		
	Amos	int and kind of	material used					, , , ,	Depth Interv	al freated	
· · · · · · · · · · · · · · · · · · ·											
						· <u>·</u>		- 🗵	**		
Date of first production		Producin	g method (flov	ving, pumping, ç	gas lift,	etc.)		Grav	ifty ()		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas	<u>-</u>	V	Vater 0			Gas-oil ratio		
PER 24 HOURS Disposition of gos (vented,	used on lease or		its.		MCF	Perfo		ns		СЕРВ	