

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-057-20,371-0000

ADDRESS 720 Fourth Financial Center COUNTY Ford County

Wichita, Kansas 67202 FIELD KONDA NO

** CONTACT PERSON Barbara Waitt PROD. FORMATION Miss

PHONE 316/263-5205

PURCHASER Not Dedicated LEASE DEAN

ADDRESS WELL NO. #1-11

WELL LOCATION C NE NW

DRILLING Eagle Drilling 660 Ft. from North Line and

CONTRACTOR P. O. Box 8609 1980 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67208 the NW (Qtr.) SEC 11 TWP 27 SRGE 22. (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4979' PBTD

SPUD DATE 2/22/84 DATE COMPLETED 4/5/84

ELEV: GR 2395' DF KB 2408'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 550' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

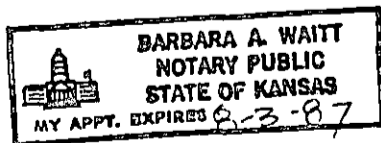
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April, 1984.



MY COMMISSION EXPIRES:

Barbara A. Waitt (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION AUG 03 1984 8-3-1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-11

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4482-4921 (Huck Zone) 60-120-60-120 IF 51-85 ISIP 1226 FF 60-110 FSIP 1014 Rec. 30' slightly oil cut mud, 124' heavy oil and sl. gas cut mud and 62' mut cut frothy oil.			Heebner Toronto Brn. Lmstn. Lansing Base K/C Marmaton Cherokee Shale Huck Zone Morrow Shale Eros Miss Miss	4164 -1756 4178 - 1770 4273 -1865 4286 -1878 4711 -2303 4725 -2317 4841 -2433 4916 -2580 4920 -2512 4935 -2527 4946 -2536
DST #2: 4936-4954 (Eros Miss) 60-120-60-120 IF 34-44 ISIP 499 FF 25-25 FSIP 659 Recovered 15' very sl. oil cut mud.				
DST #3: 4953-5006 (Mississippian) 60-120-180-120 1st open: gts - 2 min. 1.34 mmcf 29 min. 2.75 mmcf 60 min. 1.12 mmcf				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface							
Production		5½"				75	Lite
						125	50-50 Poz 18% salt, 4% bal.

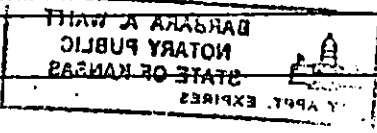
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations