

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021" EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-057-20,331-0000

ADDRESS 720 Fourth Financial Center COUNTY Ford

Wichita, Kansas 67202 FIELD KONDA W W.C.

\*\* CONTACT PERSON Cheryl McMillan PROD. FORMATION Miss (CHER)

PHONE 316/263-5205

PURCHASER Unknown LEASE RIEGEL

ADDRESS WELL NO. 1-A

WELL LOCATION C NE NE SW

DRILLING Eagle Drilling 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 8609 2310 Ft. from West Line of

Wichita, KS 67208 the SW (Qtr.) SEC 10 TWP 27S RGE 22W (W).

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

KCC ✓

KGS ✓

SWD/REP

PLG.

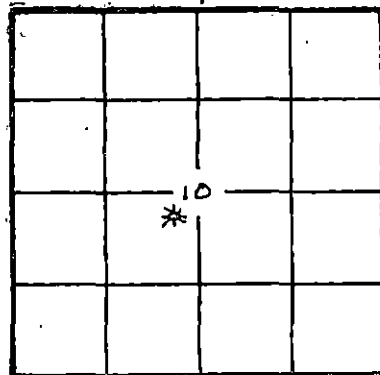
TOTAL DEPTH 5170'RTD PBD 5169

SPUD DATE 7/23/83 DATE COMPLETED 8/16/83

ELEV: GR 2410 DF 2420 KB 2423

DRILLED WITH (GAS) (ROTARY) (WATER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA



Amount of surface pipe set and cemented 823' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

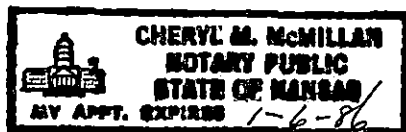
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 83.



Cheryl M. McMillan (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

SEP 12 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 4287-97 (no times) Rec. 240' muddy water.			Sample Tops: Heebner	4163 -1740
			Toronto	4184 -1761
			Brwn/Lmstn	4278 -1855
DST #2 - 4854-4952 (60-120-60-120) Rec. 330' muddy water.			Lansing	4288 -1865
			Huck Zone	4944 -2521
			Morrow	4949 -2526
DST #3 - 4956-66 (30-30-30-30) Rec. 5' mud.			Morrow Sand	4957 -2534
			E. Miss	4964 -2541
			Miss	4974 -2551

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	823'	Lite Common	400sx 150 sx	2% gel, 3%cc
Production	12 1/4"	5 1/2"	14#	5169'	Lite 50-50 POZ	75sx 125sx	18% Salt, .4% Halad, 1/4# B-Air #1.

LINER RECORD

PERFORATION RECORD

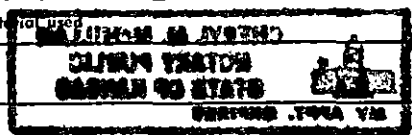
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. acetic acid.	4993'



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW	Venting	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	680 M MCF	%	

Disposition of gas (vented, used on lease or sold) Perforations None

To be sold