

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-057-20,334-0000

ADDRESS 720 Fourth Financial Center, Wichita, KS 67202 COUNTY Ford

Wichita, KS 67202 FIELD

** CONTACT PERSON Cheryl McMillan PHONE 316/263-5205 PROD. FORMATION NA

PURCHASER LEASE MAGES

ADDRESS WELL NO. 1-10

WELL LOCATION E/2 E/2 NE

DRILLING Eagle Drilling Inc 132Ft. from North Line and

CONTRACTOR P.O. Box 8609 33Ft. from East Line of

ADDRESS Wichita, KS 67208 the NE (Qtr.) SEC 10 TWP 27S RGE 22 (W).

PLUGGING Eagle Drilling Inc

CONTRACTOR P.O. Box 8609

ADDRESS Wichita, KS 67208

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5170' PBTD NA

SPUD DATE 9/1/83 DATE COMPLETED 9/10/83

ELEV: GR 2406' DF 2417' KB 2419'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 829' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

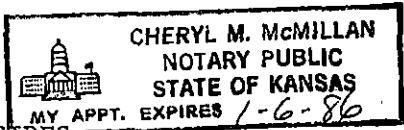
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 19 83.



Cheryl M. McMillan (Notary Public)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 16 1983 11-16-1983 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

LEASE

SEC.

TWP.

RGE.

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|---|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4893-4950 No pressures available Rec. 10' mud.</p> <p>DST #2: 4947-4968 No pressures available Rec. 210' mud.</p> | | | <p>Sample Tops:</p> <p>Heebner 4170 -1751 Toronto 4186 -1767 Lansing 4299 -1880 B/KC 4729 -2310 Marmaton 4748 -2329 Cherokee 4865 -2456 Morrow 4953 -2534 Miss. 4986 -2567 RTD 5170</p> | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | -8 5/8 | 24# | 829' | NA | NA | NA |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| <p>STATE OF KANSAS PUBLIC RECORDS MAY 19 1968</p> | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|--------------------|
| | | |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio CFPB |
| | Perforations | |