

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist George Mueller
Phone (316)262-7181

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-5-84 5-17-84 5-17-84
Spud Date Date Reached TD Completion Date

5165' 5165'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 416 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 057-20,377-0000

County Ford

SE SE SE Sec 14 Twp 27S Rge 22W East
(location) West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

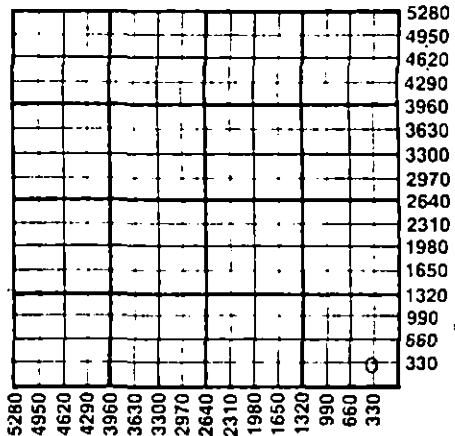
Lease Name Linlor 'A' Well# 2

Field Name Konda SE

Producing Formation

Elevation: Ground 2409 KB 2415

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 8-2-84

Subscribed and sworn to before me this 2nd day of August, 1984

Notary Public Leslie K. Robinson
Date Commission Expires 5-27-85

RECEIVED 8-7-1984

STATE CORPORATION COMMISSION
AUG 07 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-27-85

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 14, Twp. 27, Rge. 22W

Operator Name DONALD C. SLAWSON Lease Name Linlor 'A' Well# 2 SEC. 14 TWP. 27S RGE. 22W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4861-4965 (INOLA Zn) 30-60-30-30,
 wk blow/died 30", Rec. 125' Mud.
 IFP 82-113#, ISIP 900#, FFP 123-133#, FSIP 277#.
 DST #2 5014-5034 (MISS-DOLO Zn) 30-60-45-75,
 SBT0, Rec. 1300' GIP, 122' O&GCM (Grind out:
 1st stand: 5% G, 5% O, 90% M - 2nd stand: 10% G,
 7% O, 80% M, 3% W), 61' HG&OCM (30% G, 25% O,
 42% M, 3% W), 122' GMO, 305' TF. IFP 41-82#,
 ISIP 1198#, FFP 103-144#, FSIP 860#.

ANHY 1446 (+969)
 B/ANHY 1472 (+943)
 HEEB 4166 (-1751)
 LANS 4301 (-1886)
 BKC 4691 (-2276)
 CHER 4868 (-2453)
 MISS 4983 (-2568)
 LTD 5166 (-2751)

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CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	24#	416'	60/40 poz	275	2% gel; 3% cc.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

RELEASED
 SEP 10 1986

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled