

11/23/82

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-057-20,288-0000

ADDRESS 200 Douglas Building COUNTY Ford
Wichita, Kansas 67202

FIELD KONDA S.E.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi
PHONE 316-263-3201

PURCHASER Unknown at this time. LEASE LINLOR 'A'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION App: E/2 NE SE
CONTRACTOR 200 Douglas Building 2068 Ft. from South Line and
ADDRESS Wichita, Kansas 67202 330 Ft. from East Line of (*)
the SE (Qtr.) SEC 14 TWP 27 S RGE 22 W (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____
ADDRESS _____ KGS _____

TOTAL DEPTH 5175' PBDT 5124'

SPUD DATE Oct. 29, 82 DATE COMPLETED Nov. 23, 82

ELEV: GR 2407 DF 2410 KB 2413

RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

DRILLED WITH ~~(CARTEX)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 411' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

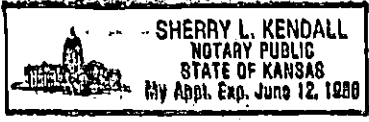
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 82.



William R. Horigan
day of December

Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86 Sherry L. Kendall
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. DEC 06 1982

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
Check if no Drill Stem Tests Run. <input type="checkbox"/>			LOG TOPS	
0 - 1447 Sand and shale 1447 - 1475 Anhydrite 1475 - 2410 Sand and shale 2410 - RTD DST #1 4856-4954 (CHER Zn) 30-60-60-120, GTS/12", 1st op-3/4" choke, 10"/3400 MCF, 1/2" choke, 15"/2800 MCF, 20"/3300 MCF, 25"/ 3500 MCF, 30"/3600 MCF; 2nd op: 1/2" choke, 5"/ 611 MCF, 10"/1053 MCF, 15"/1400 MCF, 20"/ 1580 MCF, 35"/1686 MCF, 40"/1701 MCF, 45"/ 1715 MCF & STAB, Rec. 250' Mud, NS, (CHL 10,000 - mud system 11,000), IFP 733-967#, FFP 610-1423#, ISIP 1561#, FSIP 1533# DST #2 4963-4985 (CHERT Zn) 30-30-30-30, NoBl, Rec. 60' Mud, NS, (CHL 14,000), IFP 42- 42#, FFP 56-56#, ISIP 125#, FSIP 83# DST #3 5005-5020 (DOLO Zn) Packer Failure DST #4 4992-5020 (DOLO Zn) Packer Failure DST #5 4963-5020 (DOLO Zn) 30-60-60-120, GTS/5", 1st op-1/2" choke Int Gauge: 403 MCF, 10"/480 MCF, 15"/694 MCF, 20"/850 MCF, 25"/ 975 MCF, 30"/1030 MCF (No Mist, Gas burned) 2nd op-1/2" choke, 5"/625 MCF, 10"/875 MCF, 15"/1100 MCF, 20"/1150 MCF, 25"/1180 MCF, 30"/1150 MCF, 35"/1100 MCF, 40"/1050 MCF, 45"/1010 MCF, 50"/1000 MCF, 55"/ 975 MCF, 60"/950 MCF w/spray of Oil & Mud, Rec. 960' TF: 360' CGO (90% O, 10% Gas), 300' VHO&GCM (70% Oil, 30% Mud), 180' HO&GCM (10% Gas, 70% Oil, 20% Mud), 120' MW (Gr 36°), IFP 129-378#, FFP 259-528#, ISIP 1569#, FSIP 1559#			ANHY 1444 (+969) B/ANHY 1471 (+942) HEEB 4164 (-1751) LANS 4298 (-1885) STARK 4600 (-2187) BKC 4681 (-2268) CHER SH 4856 (-2443) B/LM 4946 (-2533) MISS 4968 (-2555) DOLO 5002 (-2589) DOLO 5076 (-2663) WARS 5118 (-2705) LTD 5174 (-2761)	
RELEASED DEC 14 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 3/4"	8 5/8"	24#	411'	60/40 poz	325 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	5174'	Neat 50/50 poz	25 sx 150 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	1 11/16" jets	5032-5035'
Size	Setting depth	Packer set at			
2 3/8"	5059'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production June 2, 1984	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P. Oil 150 bbls.	Gas 300 MCF	Water 10% 15 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 2,000 CFPB
Perforations		5032-5035'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR D. C. SLAWSON

LEASE NAME LINLOR 'A'

SEC- 14 TWP 27S RGE 22W (W)

XEX

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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CONFIDENTIAL

DST #6 5020-5030 (DOLO Zn) VStrBl, GTS/ immed. upon SI tool on ISI; 2nd op-5"/128 MCF, 10"/134 MCF, 15"/137 MCF, 20"/137 MCF, 25"/144 MCF, 30"/153 MCF, 35"/156 MCF, 40"/150 MCF, 45"/150 MCF, Rec. 840' TF, 540' CGO (1st sample: 97.5% Oil, 1% Wtr, 1.5% Mud; 2nd sample: 95.5% Oil, 2% Wtr, 2.5% Mud) Gr 37°, 120' Fmy&GCM (25% Gas, 54% Oil, 15% Mud, 6% Wtr), 120' HO&GCM (30% Gas, 62% Oil, 2% Mud, 6% Wtr), 60' Wtr (CHL 35,000), IFP 60-199#, FFP 199-339#, ISIP 1600#, FSIP 1600#

DST #7 5030-5040 (DOLO Zn) GTS/14", IO: 15"/131 MCF, 20"/106 MCF, 25"/TSTM thru 2nd op, Rec. 3000' TF: unloaded CGO/30' (BGO: 97% Oil, 1% Mud, 2% Wtr) 35° Gr @ 61°, attempt to rev, had weak gas flow w/small oil flow and decr to a WkBl of gas. Dropped 2nd bar - had only WkBl of gas. Started pulling pipe and rec. 240' CGO (w/1st stand unloading for 5") 360' WHO&GCM (22% Gas, 48% Oil, 30% Mud), 540' SOCM (5% Gas, 5% Oil, 9% Wtr, 81% Mud), pipe dried up w/vac. Below circ sub had 60' Wtr (CHL 41,000), 60' Mud (CHL 49,000 - mud system 17,000) IFP 94-310#, FFP 334-601#, ISIP 1590#, FSIP 1585#

DST #8 5040-5050 (DOLO Zn) 30-60-45-75, StrBl decr to FrBl, Rec. 630' GIP, 690' TF, 150' HO&GCM (Top 30': 15% Gas, 33% Oil, 1% Wtr, 51% Mud; Mid 60': 30% Gas, 36% Oil, 11% Wtr, 23% Mud; Btm 60': 38% Gas, 44% Oil, 13.5% Wtr, 4.5% Mud), 180' FmySlm&GCO (34° Gr) (Top: 85% Oil, 13.6% Wtr, 1.4% Mud; Btm: 97% Oil, 2.8% Wtr, .2% Mud), 60' SOCSW (5% Oil, 93.6% Etr, 1.4% Mud), 300' SW (CHL 62,000 - system 17,000), IFP 39-159#, FFP 159-298#, ISIP 1600#, FSIP 1579#

RELEASED

Date: DEC 1 1984

FROM CONFIDENTIAL

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

JUL 28 1984

CONFIDENTIAL

LOGS RUN
FOUNDATION
RGE. 22W
HISTOR

DONALD C. SLAWSON

LEASE Linlor 'A'

ACO-1 WELL HISTORY (W)
SEC. 14 TWP 27S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
			LOG TOPS	
0 - 1447 Sand and shale			ANHY 1444	(+969)
1447 - 1475 Anhydrite			B/ANHY 1471	(+942)
1475 - 2410 Sand and shale			HEEB 4164	(-1751)
2410 - 5175 Lime and shale			LANS 4298	(-1885)
5175 RTD			STARK 4600	(-2187)
			BKC 4681	(-2268)
			CHER SH 4856	(-2443)
			B/LM 4946	(-2533)
			MISS 4968	(-2555)
			DOLO 5002	(-2589)
			DOLO 5076	(-2663)
			WARS 5118	(-2705)
			LTD 5174	(-2761)
<p>DST #1 4856-4954 (CHER Zn) 30-60-60-120, GTS/12", 1st op-3/4" choke, 10"/3400 MCF, 1/2" choke, 15"/2800 MCF, 20"/3300 MCF, 25"/3500 MCF, 30"/3600 MCF; 2nd op: 1/2" choke, 5"/611 MCF, 10"/1053 MCF, 15"/1400 MCF, 20"/1580 MCF, 35"/1686 MCF, 40"/1701 MCF, 45"/1715 MCF & STAB, Rec. 250' Mud, NS, (CHL 10,000 - mud system 11,000), IFP 733-967#, FFP 610-1423#, ISIP 1561#, FSIP 1533#</p> <p>DST #2 4963-4985 (CHERT Zn) 30-30-30-30, NoBl, Rec. 60' Mud, NS, (CHL 14,000), IFP 42-42#, FFP 56-56#, ISIP 125#, FSIP 83#</p> <p>DST #3 5005-5020 (DOLO Zn) Packer Failure</p> <p>DST #4 4992-5020 (DOLO Zn) Packer Failure</p>				
<p>RELEASED DEC 14 1984 FROM CONFIDENTIAL</p>				

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	1 11/16" jet	5032-5035
TUBING RECORD					
Size 2 3/8"	Setting depth 5059'	Packer set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Waiting on pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. Oil	Gas * MCF	Water % Gas-oil ratio CPFS
Disposition of gas (vented, used on lease or sold) Sold		Perforations 5032-5035

Waiting on pipeline

OPERATOR DONALD C. SLAWSON

LEASE NAME #1 Linlor 'A'

ACO-1 WELL HISTORY

SEC. 14 TWP. 27SRGE. 22W (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

RECEIVED
STATE CONSERVATION COMMISSION
DEC 08 1982
CONSERVATION DIVISION
Wichita Kansas