

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist George Mueller
Phone (316)262-7181

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info, as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-4-84 8-15-84 8-15-84
Spud Date Date Reached TD Completion Date

5185' 5185'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 422' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 057-20,386-0000

County Ford

C SE NE Sec 14 Twp 27S Rge 22W East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

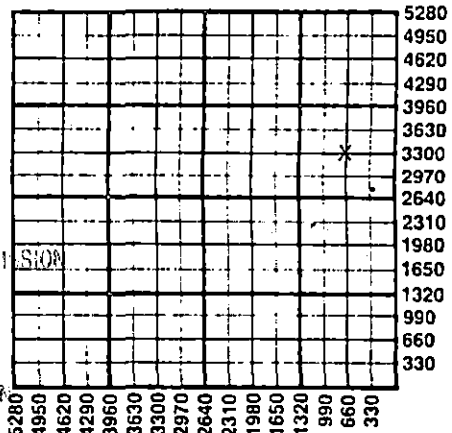
Lease Name Linlor 'A' Well# 3

Field Name Konda SE

Producing Formation

Elevation: Ground 2408 KB 2414

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1984
CONSERVATION DIVISION
Wichita, Kansas

9-27-1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title William R. Horigan, Kansas Operations Manager
Date

Subscribed and sworn to before me this 10 day of September 19 84

Notary Public Leslie K. Robinson
Date Commission Expires 5-27-85

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-27-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 14, Twp. 27, Rge. 22W

Operator Name ...DONALD.C..SLAWSON..... Lease Name Linlor.'A' Well# 3... SEC.14... TWP.27S..RGE..22W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4899-4965 (INOLA Zn) 30-60-45-75, Str B1, GTS/4" TSTM, 2nd op-78.1 MCF/5", 59.2 MCF/10", 59.2 MCF/15", 53.4 MCF/20" & stab., Rec. 120' GCM (CHL-12,000; SYS-12,000), IFP 61-102#, FFP 61-72#, ISIP 1599#, FSIP 1599#
 DST #2 5009-5033 (MISS Zn) 30-60-45-75, Str B1 OB/22", Rec. 2450' GIP, 61' HOGCM, 59' VHOGCM, 62' FmyGsyVHOCM, 153' FmyGMO, 31' SliOCWtr, 365' TF, (CHL-30,000, SYS-15,000), IFP 31-82#, FFP 102-143#, ISIP 1558#, FSIP 1547#
 DST #3 5033-5043 (MISS Zn) 30-60-45-75, Str B1 OB/3", Rec. 4169' GIP, -489' TF, 179' Fmy CMO (15-30% Gas, 30-45% Oil, 20-40% Mud, 5% Wtr), 124' FmyGMWCO (15-40% Gas, 30-45% Oil, 10-15% Mud, 20-25% Wtr), 62' SliOCSW (5% Oil, 95% Wtr), 124' SW, (CHL-49,000; SYS-16,000), IFP 41-103#, FFP 144-195#. ISIP 1332#, FSIP 1373#

ANHY 1456 (+958)
 HEEB 4167 (-1753)
 LANS 4308 (-1894)
 STARK 4602 (-2188)
 CHER 4866 (-2452)
 B/INOLA 4957 (-2543)
 MISS 4974 (-2560)
 WARS 5141 (-2727)
 LTD 5183 (-2769)

CONFIDENTIAL

RELEASED

DEC 12 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8.5/8"	24#	422'	60/40 poz.	275	2% gel; 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbbs	Gas MCF	Water Bbbs	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 Dually Completed. Commingled
 PRODUCTION INTERVAL: